Attachment NUI-FXW-1

Forecasted Sales Volumes

Unitil
Northern Utilities, Inc.

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
Summer 2009 Period
Forecasted Sales Volumes

	May	June	July	August	September	October	TOTAL
Fcst Calendar Summer 2009	202,049	124,344	138,957	127,031	126,789	200,618	919,788
Normalized Calendar Summer 2008	162,558	132,091	97,857	100,435	124,020	242,528	859,490
Difference	39,491	(7,747)	41,100	26,596	2,769	(41,910)	60,298

Variance-difference due to meter count	312
-difference in load pattern	59,986
TOTAL VARIANCE	60,298

NORTHERN UTILITIES, NEW HAMPSHIRE DIVISION
Summer 2009 Period
Forecast

SALES	NORMAL MMBtu			METERS			NORMAL AVERAGE USE			Change in Sales Due to Change In:			
	2009 Forecast	2008 Actual	Difference	2009 Forecast	2008 Actual	Difference	2009 Forecast	2008 Actual	Difference	Meter Count	Load Pattern	Total Chg MMBtu	% difference
Res Heat	311,360	329,339	(17,979)	19,600	19,590	11	15.89	16.81	-0.93	169	(18,148)	(17,979)	-5.46%
Res General	11,438	12,133	(695)	1,707	1,709	(2)	6.70	7.10	-0.40	(10)	(685)	(695)	-5.73%
Total Res	322,798	341,471	(18,673)	21,308	21,298	9	15.15	16.03	-1.33	139	(18,812)	(18,673)	-5.47%
C & I	596,990	518,019	78,971	5,748	5,748	0	103.85	90.12	13.74	-	78,971	78,971	15.24%
Total Comm	596,990	518,019	78,971	5,748	5,748	0	103.85	90.12	13.74	-	78,971	78,971	15.24%
Total Company	919,788	859,490	60,298	27,056	27,047	9	34.00	31.78	2.22	312	59,986	60,298	7.02%

Attachment NUI-FXW-2

Demand Costs

Unitil
Northern Utilities, Inc.

Northern Utilities
Demand Detail

Pipeline	Page Reference	Contract #	MDTQ	Demand Rate	No. Mos.	Monthly Cost	Annual Cost	Maine	New Hampshire
Pipeline/Supply Related Demand Costs									
Algonquin	72	93002F	4,211	$6.1136	12	$ 25,745	$ 308,843	$ 153,510	$ 155,433
Algonquin	77	93201A1C	1,251	$5.9771	12	$ 7,477	$ 89,726	$ 44,585	$ 45,143
Total Algonquin						$ 33,223	$ 398,671	$ 198,094	$ 200,576
Granite State	77	93201F	100,000	$1.6666	12	$ 166,660	$ 1,999,920	$ 993,734	$ 1,006,186
Iroquois	82	R181001	6,569	$6.5871	12	$ 43,335	$ 520,036	$ 258,399	$ 261,637
PNGTS	84		1,100	$27.40	12	$ 30,142	$ 361,702	$ 179,725	$ 181,977
Tennessee Gas	86	5083	8,550	$15.16	12	$ 129,633	$ 1,554,380	$ 772,358	$ 782,034
Tennessee Gas		5083	4,605	$16.59	12	$ 76,397	$ 916,763	$ 455,526	$ 461,236
Total 5083			13,155	$15.65	12	$ 205,920	$ 2,471,153	$ 1,227,884	$ 1,243,269
Tennessee Gas	86	39735	929	$4.93	12	$ 4,580	$ 54,960	$ 27,309	$ 27,651
Tennessee Gas	86	5292	1,405	$4.93	12	$ 6,932	$ 83,179	$ 41,331	$ 41,848
Tennessee Gas	77	5292	950	$10.34	12	$ 9,824	$ 117,891	$ 58,578	$ 59,312
Tennessee Gas	77	31861	2,226	$7.17	12	$ 15,960	$ 191,525	$ 95,166	$ 96,359
Tennessee Gas	86	31862 -41099	4,287	$4.93	12	$ 21,106	$ 253,436	$ 125,432	$ 127,004
Total Tennessee Gas						$ 384,262	$ 3,171,144	$ 1,575,700	$ 1,595,443
Texas Eastern		800484	33	$2.3620	12	$ 78	$ 935	$ 465	$ 471
Texas Eastern		800484	9	$2.1510	12	$ 19	$ 232	$ 116	$ 117
Texas Eastern	93	800484	16	$6.7360	12	$ 108	$ 1,293	$ 643	$ 651
Texas Eastern		800484	16	$2.7960	12	$ 50	$ 604	$ 300	$ 304
Texas Eastern		800484	59	$11.0100	12	$ 650	$ 7,795	$ 3,873	$ 3,922
Total 800484						$ 905	$ 10,860	$ 5,396	$ 5,464
Texas Eastern	92	800384	865	$6.7220	12	$ 5,522	$ 66,261	$ 32,924	$ 33,337
Total Texas Eastern						$ 6,427	$ 77,121	$ 38,321	$ 38,801
TransCanada LH	78	Empr to E Hereford	1,100	$47.71	12	$ 52,488	$ 629,834	$ 312,956	$ 316,878
TransCanada SH		Dawn to Iroquois	5,937	$10.27	12	$ 60,973	$ 731,653	$ 363,549	$ 368,104
Total TransCanada						$ 113,457	$ 1,361,487	$ 676,505	$ 684,982
Vector 1			8070	$8.5786	12	$ 62,072	$ 624,862	$ 310,486	$ 314,376
Vector 2A	77		17,086	$4.5625	5	$ 77,955	$ 389,774	$ 193,674	$ 196,101
Vector 2B			17,172	$7.6042	12	$ 130,578	$ 1,566,950	$ 778,586	$ 788,364
Total Vector			40,328			$ 260,608	$ 2,581,586	$ 1,282,796	$ 1,298,930
Total Product & Pipeline Costs:							$ 10,471,669	$ 5,203,237	$ 5,268,432

Pipeline	Page Reference	Contract #	MDTQ	Demand Rate	No. Mos.	Monthly Cost	Annual Cost	Maine	New Hampshire
Storage Related Demand Costs:									
Texas Eastern FSS-1 Space	74	400513	84	$0.8990	12	$ 57	$ 687	$ 344	$ 343
Texas Eastern FSS-1 Reservation		400513	330	$0.1243	12	$ 41	$ 492	$ 249	$ 248
Total 400513							$ 1,184	$ 593	$ 591
Texas Eastern FSS-1 Space	94	400215	123	$0.1295	12	$ 16	$ 190	$ 96	$ 95
Texas Eastern FSS-1 Reservation		400215	21	$5.4340	12	$ 114	$ 1,369	$ 685	$ 684
Total 400215							$ 1,559	$ 781	$ 779
Texas Eastern Pipeline	92	800438	88	$5.2550	12	$ 338	$ 4,059	$ 2,032	$ 2,027
Total Texas Eastern			292			$ 567	$ 6,802	$ 3,405	$ 3,397
Tennessee FS-MA Capacity	80	5195	259,237	$0.0185	12	$ 4,798	$ 57,573	$ 28,819	$ 28,754
Tennessee FS-MA Deliverability		5195	4,243	$1.1600	12	$ 4,879	$ 58,553	$ 29,310	$ 29,243
Total FSMA						$ 9,677	$ 116,126	$ 58,129	$ 57,997
Tennessee Pipeline	85	5295	2,653	$5.09	12	$ 13,626	$ 187,514	$ 93,863	$ 93,651
Total Tennessee			264,233			$ 25,303	$ 303,640	$ 151,992	$ 151,648
A			34,800	$7.9833	5	$ 240,832	$ 1,204,161	$ 602,764	$ 601,397
PNGTS - 151 Days	77		33,000	$52.0632	5	$ 1,718,087	$ 8,590,433	$ 4,300,090	$ 4,290,343
Trans Canada	78		34,050	$16.90	12	$ 564,559	$ 6,774,706	$ 3,391,196	$ 3,383,510
Total Storage			367,625				$ 16,879,742	$ 8,449,447	$ 8,430,295

Pipeline	Page Reference	Contract #	MDTQ	Demand Rate	No. Mos.	Monthly Cost	Annual Cost	Maine	New Hampshire
Peaking Demand Costs									
B	N/A		5,000	$45.7500	12	$ 228,750	$ 2,745,000	$ 1,374,057	$ 1,370,943
C	N/A	93201F	47,000	$6.2100	5	$ 291,870	$ 1,459,350	$ 730,503	$ 728,847
Total Peaking			52,000				$4,204,350	$2,104,560	$2,099,790

TOTAL DEMAND COSTS	$31,555,762	$15,757,244	$15,798,518

Northern Utilities - NEW HAMPSHIRE DIVISION
DEMAND COSTS

		MDQ	Costs
1	**NH Division Total Annual Demand Cost Allocation**	**MDQ**	**Costs**
2	Pipeline & Product Demand	12,686	$ 5,268,447
3	Storage		$ 8,430,296
4	Peaking		$ 2,099,790
5	Total Gross Demand Cost		$ 15,798,533
6			
7			
8	**NH Transportation Capacity Assignment (% of MDQ)**		
9	Pipeline & Product Demand		8.20%
10	Storage		5.51%
11	Peaking		5.46%
12			
13	**NH Non-Grandfathered Transportation Allocated Capacity Assignment Costs**		
14		**MDQ**	**Costs**
15	Pipeline & Product Demand	1,040	$ 432,013
16	Storage		$ 464,509
17	Peaking		$ 114,649
18	Total Capacity Assignment Credit		$ 1,011,170
19			
20			
21	**NH Net Annual Demand Cost (Less Capacity Assignment)**	**MDQ**	**Costs**
22	Pipeline & Product Demand	11,646	$ 4,836,434
23	Storage		$ 7,965,786
24	Peaking		$ 1,985,141
25	Total Net Demand Cost (Less Capacity Assignment)		$ 14,787,362

Northern Utilities
Retail Supplier Capacity Assignment Estimates
May 2009 through October 2009

	Pipeline MDQ	Storage MDQ	Peaking MDQ	Total MDQ
Sprague	73	45	82	200
Hess	183	289	529	1,000
Metromedia	1,000	1,413	2,587	5,000
Global	336	93	171	600
Shell	465	118	217	800
Retail Supplier Total	2,056	1,958	3,586	7,600
Northern -Total MDQ	25,062	35,560	65,740	126,362
NH Cap Assign/ Total MDQ	8.20%	5.51%	5.46%	6.01%

Attachment NUI-FXW-3

Commodity Cost Detail

Unitil
Northern Utilities, Inc.

Northern Utilities, Inc.
Supply Source Costs
May 2009 through April 2010

Description	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10
Pipeline												
Chicago	$ 832,041	$ 332,518	$ 415,433	$ 341,548	$ 320,643	$ 859,060	$1,077,839	$ -	$ 23,408	$ 145,140	$ 431,447	$1,025,634
Empress	$ 139,294	$ 138,663	$ 147,424	$ 150,658	$ 148,102	$ 157,574	$ 168,453	$ 194,915	$ 151,753	$ 184,858	$ 198,841	$ 179,386
Niagara	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 54,259
Portland Pay-Back	$ 73	$ 70	$ 73	$ 73	$ 70	$ 73	$ 70	$ 73	$ 50			
Tennessee Production	$ 748,181	$ 404,562	$ 513,540	$ 477,930	$ 492,955	$ 869,131	$2,207,865	$ 38,973	$ 251,316	$ 734,467	$1,015,938	$1,944,697
TETCO M3	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 6,170
TETCO Production	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 113
Storage												
Tennessee Storage	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 334,287	$ 541,833	$ 525,175	$ 531,017	$ -
TETCO Storage	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Washington 10 Storage	$ -	$ -	$ -	$ -	$ -	$ -	$ 300,116	$4,357,984	$5,393,174	$4,510,377	$2,753,988	$ -
Peaking												
Distrigas	$ -	$ -	$ -	$ -	$ -	$ -	$ 66,772	$ 720,515	$ 720,515	$ 650,788	$ 679,074	$ 666,765
FPL Peaking	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
LNG	$ 12,801	$ 12,397	$ 12,818	$ 12,825	$ 12,417	$ 12,837	$ 103,561	$ 8,314	$ 8,332	$ 7,541	$ 8,365	$ 14,734
Propane	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Variable Costs	$1,732,390	$ 888,210	$1,089,288	$ 983,034	$ 974,187	$1,898,675	$3,924,676	$5,655,061	$7,090,381	$6,758,346	$5,618,670	$3,891,758
As of 1/29/2009												
NYMEX NG Futures Contracts	31					39	20	24	24	23	28	30
Average Purchase Price	$ 8.101					$ 8.480	$ 7.958	$ 8.291	$ 8.423	$ 8.405	$ 8.214	$ 7.888
Current NYMEX Price	$ 4.724					$ 5.229	$ 5.794	$ 6.394	$ 6.674	$ 6.689	$ 6.554	$ 6.234
Futures Loss or (Profit)	$1,046,890					$1,267,820	$ 432,710	$ 455,240	$ 419,760	$ 394,710	$ 464,660	$ 496,200
Total Commodity Costs	$2,779,280	$ 888,210	$1,089,288	$ 983,034	$ 974,187	$3,166,495	$4,357,386	$6,110,301	$7,510,141	$7,153,056	$6,083,330	$4,387,958

Northern Utilities, Inc.
Supply Source Volumes
May 2009 through April 2010

	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10
Pipeline												
Chicago	168,692	67,114	81,355	66,001	61,299	157,064	172,983	0	3,323	20,441	61,316	158,511
Empress	31,275	30,278	31,276	31,293	30,265	31,280	30,272	31,296	23,281	28,264	31,303	30,269
Niagara	0	0	0	0	0	0	0	0	0	0	0	7,818
Portland Pay-Back	42,821	41,439	42,821	42,821	41,439	42,821	41,439	42,821	29,409	0	0	0
Tennessee Production	148,283	79,692	98,421	89,969	91,734	156,895	354,600	5,876	36,218	104,231	148,767	300,120
TETCO M3	0	0	0	0	0	0	0	0	0	0	0	877
TETCO Production	0	0	0	0	0	0	0	0	0	0	0	16
Storage												
Tennessee Storage	0	0	0	0	0	0	0	41,639	67,355	65,097	65,519	0
TETCO Storage	0	0	0	0	0	0	0	0	0	0	0	0
Washington 10 Storage	0	0	0	0	0	0	52,893	762,095	940,160	781,758	477,059	0
Peaking												
Distrigas	0	0	0	0	0	0	14,228	153,528	153,528	138,671	144,698	142,075
FPL Peaking	0	0	0	0	0	0	0	0	0	0	0	0
LNG	1,395	1,350	1,395	1,395	1,350	1,395	11,250	1,395	1,395	1,260	1,395	2,454
Propane	0	0	0	0	0	0	0	0	0	0	0	0
Total Delivered	392,466	219,873	255,268	231,479	226,087	389,455	677,665	1,038,650	1,254,669	1,139,722	930,057	642,140
ME Firm	186,437	92,764	113,408	101,616	96,649	185,076	343,972	514,279	570,421	528,321	429,559	285,400
ME Interruptible	500	500	500	500	500	500	500	0	0	0	500	500
NH Firm	205,528	126,610	141,359	129,365	128,939	203,878	333,194	524,373	684,250	611,400	499,998	356,239
NH Interuptible												
Total Required Volumes	392,465	219,874	255,267	231,481	226,088	389,454	677,665	1,038,651	1,254,671	1,139,721	930,057	642,140

Northern Utilities, Inc.
Delivered Cost per Dth
May 2009 through April 2010

	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10
Pipeline												
Chicago	$ 4.9323	$ 4.9545	$ 5.1064	$ 5.1749	$ 5.2308	$ 5.4695	$ 6.2309		$ 7.0442	$ 7.1004	$ 7.0365	$ 6.4704
Empress	$ 4.4538	$ 4.5797	$ 4.7136	$ 4.8144	$ 4.8935	$ 5.0375	$ 5.5646	$ 6.2281	$ 6.5183	$ 6.5404	$ 6.3521	$ 5.9264
Niagara												$ 6.9403
Portland Pay-Back	$ 0.0017	$ 0.0017	$ 0.0017	$ 0.0017	$ 0.0017	$ 0.0017	$ 0.0017	$ 0.0017	$ 0.0017			
Tennessee Production	$ 5.0456	$ 5.0766	$ 5.2178	$ 5.3122	$ 5.3737	$ 5.5396	$ 6.2264	$ 6.6326	$ 6.9390	$ 7.0465	$ 6.8291	$ 6.4797
TETCO M3												$ 7.0353
TETCO Production												$ 7.0625
Storage												
Tennessee Storage								$ 8.0282	$ 8.0444	$ 8.0676	$ 8.1048	
TETCO Storage												
Washington 10 Storage							$ 5.6740	$ 5.7184	$ 5.7364	$ 5.7695	$ 5.7728	
Peaking												
Distrigas							$ 4.6930	$ 4.6931	$ 4.6931	$ 4.6930	$ 4.6930	$ 4.6930
FPL Peaking												
LNG	$ 9.1764	$ 9.1827	$ 9.1889	$ 9.1937	$ 9.1979	$ 9.2023	$ 9.2054	$ 5.9595	$ 5.9731	$ 5.9850	$ 5.9961	$ 6.0043
Propane												
Total Variable Costs	$ 4.4141	$ 4.0396	$ 4.2672	$ 4.2468	$ 4.3089	$ 4.8752	$ 5.7915	$ 5.4446	$ 5.6512	$ 5.9298	$ 6.0412	$ 6.0606
Total Commodity Costs	$ 7.0816	$ 4.0396	$ 4.2673	$ 4.2467	$ 4.3089	$ 8.1306	$ 6.4300	$ 5.8829	$ 5.9857	$ 6.2761	$ 6.5408	$ 6.8333

Attachment NUI-FXW-4

Supplier Rates

Unitil
Northern Utilities, Inc.

NYMEX Henry Hub Natural Gas Futures Contract
As of January 29, 2009

		Settlement	High	Low
Mar	2009	4.576	4.648	4.359
Apr	2009	4.646	4.709	4.428
May	2009	4.724	4.778	4.5
Jun	2009	4.828	4.891	4.651
Jul	2009	4.951	5.012	4.78
Aug	2009	5.046	5.098	4.875
Sep	2009	5.103	5.15	4.935
Oct	2009	5.229	5.278	5.067
Nov	2009	5.794	5.816	5.65
Dec	2009	6.394	6.417	6.275
Jan	2010	6.674	6.707	6.56
Feb	2010	6.689	6.7	6.591
Mar	2010	6.554	6.577	6.452
Apr	2010	6.234	6.252	6.14
May	2010	6.239	6.239	6.17
Jun	2010	6.339	6.35	6.26
Jul	2010	6.459	6.459	6.38
Aug	2010	6.544	6.544	6.47
Sep	2010	6.579	6.591	6.535
Oct	2010	6.679	6.685	6.6
Nov	2010	7.029	7.029	6.965
Dec	2010	7.419	7.419	7.4
Jan	2011	7.664	7.664	7.59
Feb	2011	7.654	7.654	7.64
Mar	2011	7.444	7.444	7.444
Apr	2011	6.884	6.884	6.88
May	2011	6.839	6.839	6.82
Jun	2011	6.914	6.9	6.85
Jul	2011	7.009	7.009	7.009
Aug	2011	7.079	7.079	7.06
Sep	2011	7.104	7.104	7.104
Oct	2011	7.189	7.189	7.189
Nov	2011	7.444	7.444	7.444
Dec	2011	7.734	7.734	7.705
Jan	2012	7.959	7.079	7.06
Feb	2012	7.949	7.949	7.949

Northern Utilities
Discounted and Negotiated Demand Rates

Provider	Resource Type	Contract No.	Max Rate	Negotiated Rate	Comments
Tennessee	Pipeline	46314	$4.9300	$10.3413	Open Access Conversion Surcharge
Texas Eastern	Pipeline	800384	$5.0600	$5.7220	Conversion Surcharge
Vector	Pipeline	FT1-NUI-0122	$11.4093	$8.0335	
Vector*	Pipeline	FT1-NUI-C0123	$0.5705	$0.4623	
Vector	Pipeline	CRL-NUI-0727	$9.9523	$4.5625	Service Begins 4/1/2008
Vector	Pipeline	CRL-NUI-0725	$11.4093	$7.8042	Service Begins 4/1/2009
Washington 10	Storage	NA	-	$7.0833	Service Begins 4/1/2010
B**	Supply	NA	-	$41.0000	
C**	Supply	NA	-	$5.4750	Applicable for 5 Months Only

*: Canadian Dollars per GJ
**: Confidential

ALGONQUIN GAS TRANSMISSION, LLC

SUMMARY OF RATES

Current Effective Rates 12/01/2007

• RATE SCHEDULE AFT-1

		Commodity		Authorized Overrun		Capacity Release
	Reservation	Max	Min	Max	Min	Vol Res
(F-1/WS-1)	$ 6.5854	$0.0131	$0.0131	$0.2296	$0.0131	$0.2165
(F-2/F-3)	$ 6.5854	$0.0131	$0.0131	$0.2296	$0.0131	$0.2165
(F-4)	$ 6.5854	$0.0131	$0.0131	$0.2296	$0.0131	$0.2165
(STB/SS-3)	$ 6.5854	$0.0131	$0.0131	$0.2296	$0.0131	$0.2165
(FTP)	$11.6368	$0.0019	$0.0019	$0.3911	$0.0019	$0.3892
(PSS-T)	$ 9.7854	$0.0019	$0.0019	$0.3236	$0.0019	$0.3217
(AFT-2)	$ 6.1138	$0.0019	$0.0019	$0.2029	$0.0019	$0.2010
(AFT-3)	$10.7554	$0.0019	$0.0019	$0.3555	$0.0019	$0.3536
(AFT-5)	$12.6265	$0.0019	$0.0019	$0.4170	$0.0019	$0.4151
(ITP)	$13.0110	$0.0019	$0.0019	$0.4297	$0.0019	$0.4278
(X-35)	$10.2027	$0.0019	$0.0019	$0.3373	$0.0019	$0.3354
X-39	$13.2089	$0.0019	$0.0019	$0.4362	$0.0019	$0.4343
Incremental Surcharges						
Hubline	$ 1.8607	$0.0000	$0.0000	$0.0000	$0.0000	$0.0612
Secondary 1/		$0.0612	$0.0000			
Tiverton	$ 1.6424	$0.0000	$0.0000	$0.0000	$0.0000	$0.0540

• RATE SCHEDULE AFT-1S

		Commodity		Authorized Overrun		Capacity Release
	Reservation	Max	Min	Max	Min	Vol Res
(F-1/WS-1)	$ 2.6342	$0.2296	$0.0131	$0.2296	$0.0131	$0.0866
(F-2/F-3)	$ 2.6342	$0.2296	$0.0131	$0.2296	$0.0131	$0.0866
(F-4)	$ 2.6342	$0.2296	$0.0131	$0.2296	$0.0131	$0.0865
(STB/SS-3)	$ 2.6342	$0.2296	$0.0131	$0.2296	$0.0131	$0.0865
(Hubline) 1/		$0.0612	$0.0000			

• OTHER FIRM RATE SCHEDULES

		Commodity		Authorized Overrun		Capacity Release
	Reservation	Max	Min	Max	Min	Vol Res
AFT-E	$ 6.5854	$0.0131	$0.0131	$0.2296	$0.0131	$0.2165
(Hubline) 1/		$0.0612	$0.0000			
AFT-ES	$ 2.6342	$0.2296	$0.0131	$0.2296	$0.0131	$0.0866
(Hubline) 1/		$0.0612	$0.0000			
T-1	$ 1.6480	$0.0058		$0.0600		
AFT-4	$ 3.5211	$0.0032		$0.1190		
AFT-CL:						
Canal	$ 2.0858	$0.0019	$0.0019	$0.0705	$0.0019	$0.0686
Middletown	$ 3.2764	$0.0019	$0.0019	$0.1096	$0.0019	$0.1077
Cleary	$ 1.4529	$0.0019	$0.0019	$0.0497	$0.0019	$0.0478
Lake Road	$ 0.6476	$0.0019	$0.0019	$0.0232	$0.0019	$0.0213
Brayton Pt.	$ 1.2700	$0.0019	$0.0019	$0.0437	$0.0019	$0.0418
Manchester	$ 2.4500	$0.0019	$0.0019	$0.0824	$0.0019	$0.0805

Bellingham	$ 0.9714	$0.0019	$0.0019	$0.0338	$0.0019	:
Phelps Dodge	$ 0.0000	$0.0185	$0.0019	$0.0185	$0.0019	:
Cape Cod	$ 9.0501	$0.0019	$0.0019	$0.2934	$0.0019	:
Northeast Gateway	$ 4.3449	$0.0019	$0.0019	$0.1447	$0.0019	$0.1428
X-33	$ 3.0873	$0.0411		$0.1425		

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* INTERRUPTIBLE SERVICE

	Commodity		Authorized Overrun	
	Max	Min	Max	Min
AIT-1	$0.2444	$0.0095	$0.2444	$0.0095
(Hubline 1/)	$0.0612	$0.0000		
AIT-2				
Brayton Pt.	$0.0437	$0.0019	$0.0437	$0.0019
Manchester	$0.0824	$0.0019	$0.0824	$0.0019
PAL	$0.2444	$0.0000	$0.0000	$0.0000

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* TITLE TRANSFER TRACKING SERVICE

	Max	Min
TTT	$5.3900	$0.0000

Rates are per MMBTU. Commodity rates include ACA Charges of $0.0019 and applicable GRI Commodity Surcharge.

GRI Max Surcharges:	
Reservation Surcharge	
High Load Factor	$0.0000
Low Load Factor	$0.0000
Commodity Surcharge	$0.0000
Small Customer Commodity Surcharge	$0.0000

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* FUEL REIMBURSEMENT PERCENTAGES

Period	Duration	FRP
Winter	Dec 1 - Mar 31	1.33%
Spring, Summer and Fall	Apr 1 - Nov 30	0.61%

1/ Hubline Surcharge applicable to all customers utilizing secondary receipt points between and including Beverly and Weymouth and/or utilizing secondary delivery points between Beverly and Weymouth,including Beverly and excluding Weymouth,and in addition to other applicable charges.

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* The Summary of Rates serves as a handy reference and does not replace Algonquin's Tariff. The rates are subject to commission approval.

Granite State Gas Transmission, Inc.
FERC Gas Tariff
Third Revised Volume No. 1

Thirty-Second Revised Sheet No. 21 : Effective
Supercedes Thirty-First Revised Sheet No. 21

Rate Schedule FT-1
Firm Transportation Service

	Base Tariff Rate 1/	ACA Adj.	Total Current Rate
	$/Dth		
Reservation Charge:			
Maximum	$1.6666		$1.6666
Minimum	$0.0000		$0.0000
Commodity Charge:			
Maximum	$0.0000	$0.0019	$0.0019
Minimum	$0.0000	$0.0019	$0.0019
Authorized Overrun Commodity Charge:			
Maximum	$0.0548	$0.0019	$0.0567
Minimum	$0.0000	$0.0019	$0.0019
Fuel and Losses Percentage			0.5%
Volumetric Reservation Charge			
Maximum	$0.0548		$0.0548
Minimum	$0.0000		$0.0000

1/ The Base Tariff Rate is the effective rate on file with the Commission, excluding adjustment ap by the Commission.

Issued by: Claire Burum, Sr.Vice President
Issue date: 08/31/07

Effective date: 10/01/07

Iroquois Tariff Pages - Via Access Function- V6

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Iroquois Gas Transmission System, L.P.	Thirtieth Revised Sheet No. 4
FERC Gas Tariff	Superseding
FIRST REVISED VOLUME NO. 1	Twenty-Ninth Revised Sheet No. 4

---------------- RATES (All in $ Per Dth) ----------------

	Minimum	Non-Settlement Recourse & Eastchester Initial Rates 3/	Settlement Recourse Rates — Applicable to Non-Eastchester/Non-Contesting Shippers 2/ Effective 1/1/2003	Effective 7/1/2004	Effective 1/1/2005	Effective 1/1/2006	Effective 1/1/2007
RTS DEMAND:							
Zone 1	$0.0000	$7.5637	$7.5637	$6.8586	$6.8514	$6.7788	$6.5971
Zone 2	$0.0000	$6.4976	$6.4976	$5.9778	$5.9057	$5.8233	$5.6873
Inter-Zone	$0.0000	$12.7150	$12.7150	$11.6978	$11.6177	$11.3956	$11.0902
Zone 1 (MFV) 1/	$0.0000	$5.3607	$5.3607	$4.9318	$4.8558	$4.8044	$4.6757
RTS COMMODITY:							
Zone 1	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030
Zone 2	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024
Inter-Zone	$0.0054	$0.0054	$0.0054	$0.0054	$0.0054	$0.0054	$0.0054
Zone 1 (MFV) 1/	$0.0300	$0.1506	$0.1506	$0.1386	$0.1364	$0.1330	$0.1314
ITS COMMODITY:							
Zone 1	$0.0030	$0.2517	$0.2517	$0.2316	$0.2283	$0.2259	$0.2199
Zone 2	$0.0024	$0.2160	$0.2160	$0.1989	$0.1959	$0.1938	$0.1887
Inter-Zone	$0.0054	$0.4234	$0.4234	$0.3900	$0.3840	$0.3800	$0.3750
Zone 1 (MFV) 1/	$0.0300	$0.3268	$0.3268	$0.3007	$0.2960	$0.2929	$0.2850
MAXIMUM VOLUMETRIC CAPACITY RELEASE RATE:							
Zone 1	$0.0000	$0.2487	$0.2487	$0.2288	$0.2253	$0.2228	$0.2169
Zone 2	$0.0000	$0.2136	$0.2136	$0.1965	$0.1935	$0.1915	$0.1863
Inter-Zone	$0.0000	$0.4180	$0.4180	$0.3846	$0.3787	$0.3746	$0.3646
Zone 1 (MFV) 1/	$0.0300	$0.1762	$0.1762	$0.1621	$0.1596	$0.1580	$0.1537

**SEE SHEET NO. 4A FOR ADJUSTMENTS TO RATES WHICH MAY BE APPLICABLE

1/ As authorized pursuant to order of the Federal Energy Regulatory Commission, Docket Nos. RS92-17-003, et al., dated June 18, 1993 (63 FERC para. 61,285).

2/ Settlement Recourse Rates were established in Iroquois' Settlement dated August 29, 2003, which was approved by Commission order issued Oct. 24, 2003, in Docket No. RP03-589-000. That Settlement also established a moratorium on changes to the Settlement Rates until January 1, 2008, defines the Non-Eastchester/Non-Contesting parties to which it applies, and provides that Iroquois' TCRA will be terminated on July 1, 2004.

3/ See Sections 1.2 and 4.3 of the Settlement referenced in footnote 2. As directed by the Commission's January 30, 2004 Order in Docket No. RP04-136, the Eastchester Initial Rates apply for service to Eastchester Shippers prior to the July 1, 2004 effective date of the rates set forth on Sheet No. 4C.

Issued by: Jeffrey A. Bruner, Vice Pres., Gen Counsel & Secretary

Issued on: Feb 04, 2004 Effective: Feb 05, 2004

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Iroquois Gas Transmission System, L.P.	Nineteenth Revised Sheet No. 4A
FERC Gas Tariff	Superseding
FIRST REVISED VOLUME NO. 1	Eighteenth Revised Sheet No. 4A

To the extent applicable, the following adjustments apply:

ACA ADJUSTMENT:

Commodity	0.0019	
DEFERRED ASSET SURCHARGE:		
Commodity		
Zone 1	0.0005	
Zone 2	0.0003	
Inter-Zone	0.0008	
MEASUREMENT VARIANCE/FUEL USE FACTOR:		
Minimum		0.00%
Maximum (Non-Eastchester Shipper)		1.00%
Maximum (Eastchester Shipper)		4.50%

Issued by: Jeffrey A. Bruner, Vice Pres., Gas Counsel & Secretary

Issued on: Aug 17, 2007 Effective: Oct 01, 2007

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Statement of Transportation Rates
(Rates per DTH)

Rate Schedule	Rate Component	Base Rate	ACA Unit Charge 1/	Current Rate
FT	Recourse Reservation Rate			
	-- Maximum	$27.4017	---------	$27.4017
	-- Minimum	$00.0000	---------	$00.0000
	Seasonal Recourse Reservation Rate			
	-- Maximum	$52.0632	---------	$52.0632
	-- Minimum	$00.0000	---------	$00.0000
	Short Term Recourse Reservation Rate			
	-- Maximum	$68.5042	---------	$68.5042
	-- Minimum	$00.0000	---------	$00.0000
	Recourse Usage Rate			
	-- Maximum	$00.0000	$00.0019	$00.0019
	-- Minimum	$00.0000	$00.0019	$00.0019
FT-FLEX	Recourse Reservation Rate			
	--Maximum	$18.3920	-------	$18.3920
	--Minimum	$00.0000	-------	$00.0000
	Recourse Usage Rate			
	--Maximum	$00.2962	$00.0019	$00.2981
	--Minimum	$00.0000	$00.0019	$00.0019
IT	Recourse Usage Rate			
	-- Maximum	$02.2522	$00.0019	$02.2541
	-- Minimum	$00.0000	$00.0019	$00.0019

The following adjustment applies to all Rate Schedules above:

MEASUREMENT VARIANCE:

Minimum	down to -1.00%
Maximum	up to +1.00%

1/ ACA assessed where applicable under Section 154.402 of the Commission's regulations and will be charged pursuant to Section 17 of the General Terms and Conditions at such time that initial and successive ACA assessments are made.

Portland Natural Gas Transmission System
FERC Gas Tariff
Second Revised Volume No. 1

Original Sheet No. 650 : Effective

Negotiated Rates

Transporter will record, in separately designated sub-accounts, all revenues and costs that directly derive from or apply to any of the service contracts listed below. The prospective treatment or disposition of all such revenues and costs shall be addressed explicitly in any prospective rate change filing of Transporter and shall otherwise be governed by any applicable directives or regulations of FERC.

Customer	Contract Date	Negotiated Rate	Service Type	Receipt/ Delivery	Volume
Bay State Gas	June 27, 1997	For the period November 1 through March 31, 1.9 times the Recourse Reservation Rate	FT	Pittsburg/ Dracut	48,600 Dth/day
Northern Utilities, Inc.	June 27, 1997	For the period November 1 through March 31, 1.9 times the Recourse Reservation Rate	FT	Pittsburg/ Westbrook GS Eliot Newington NH	33,000 Dth/day

Services provided pursuant to Negotiated Rate contracts are available to any similarly situated Shipper on a non-discriminatory basis.

Issued by: David J.Haag, Rates And Tariff Specialist
Issue date: 07/28/06

Effective date: 09/01/06

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Northern Utilities, Inc.
New Hampshire Division
Attachment NUI-FXW-4
Supplier Rates
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TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Twenty-Sixth Revised Sheet No. 23
Superseding
Twenty-Fifth Revised Sheet No. 23

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$3.10		$6.45	$9.06	$10.53	$12.22	$14.09	$16.59
L		$2.71						
1	$6.66		$4.92	$7.62	$9.08	$10.77	$12.64	$15.15
2	$9.06		$7.62	$2.86	$4.32	$6.32	$7.89	$10.39
3	$10.53		$9.08	$4.32	$2.05	$6.08	$7.64	$10.14
4	$12.53		$11.08	$6.32	$6.08	$2.71	$3.38	$5.89
5	$14.09		$12.64	$7.89	$7.64	$3.38	$2.85	$4.93
6	$16.59		$15.15	$10.39	$10.14	$5.89	$4.93	$3.16

Surcharges

	RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
PCB Adjustment: 1/	0	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	L		$0.00						
	1	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	2	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	3	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	4	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	5	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	6	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$3.10		$6.45	$9.06	$10.53	$12.22	$14.09	$16.59
L		$2.71						
1	$6.66		$4.92	$7.62	$9.08	$10.77	$12.64	$15.15
2	$9.06		$7.62	$2.86	$4.32	$6.32	$7.89	$10.39
3	$10.53		$9.08	$4.32	$2.05	$6.08	$7.64	$10.14
4	$12.53		$11.08	$6.32	$6.08	$2.71	$3.38	$5.89
5	$14.09		$12.64	$7.89	$7.64	$3.38	$2.85	$4.93
6	$16.59		$15.15	$10.39	$10.14	$5.89	$4.93	$3.16

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is $0.00 per Dth

Notes:
1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
2/ Maximum rates are inclusive of base rates and above surcharges.

Issued by: Patrick A. Johnson, Vice President
Issued on: May 30, 2008 Effective on: July 1, 2008

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TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Nineteenth Revised Sheet No. 23A
Superseding
Eighteenth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates

DELIVERY ZONE

RECEIPT ZONE	0	L	1	2	3	4	5	6
0	$0.0439		$0.0669	$0.0880	$0.0978	$0.1118	$0.1231	$0.1608
L		$0.0286						
1	$0.0669		$0.0572	$0.0776	$0.0874	$0.1014	$0.1126	$0.1503
2	$0.0880		$0.0776	$0.0433	$0.0530	$0.0681	$0.0783	$0.1159
3	$0.0978		$0.0874	$0.0530	$0.0366	$0.0663	$0.0765	$0.1142
4	$0.1129		$0.1025	$0.0681	$0.0663	$0.0401	$0.0459	$0.0834
5	$0.1231		$0.1126	$0.0783	$0.0765	$0.0459	$0.0427	$0.0765
6	$0.1608		$0.1503	$0.1159	$0.1142	$0.0834	$0.0765	$0.0642

Minimum
Commodity Rates 2/

DELIVERY ZONE

RECEIPT ZONE	0	L	1	2	3	4	5	6
0	$0.0028		$0.0096	$0.0161	$0.0191	$0.0233	$0.0268	$0.0326
L		$0.0034						
1	$0.0096		$0.0057	$0.0129	$0.0159	$0.0202	$0.0236	$0.0294
2	$0.0161		$0.0129	$0.0024	$0.0054	$0.0100	$0.0131	$0.0189
3	$0.0191		$0.0159	$0.0054	$0.0004	$0.0095	$0.0126	$0.0184
4	$0.0237		$0.0205	$0.0100	$0.0098	$0.0016	$0.0032	$0.0088
5	$0.0268		$0.0236	$0.0131	$0.0126	$0.0032	$0.0022	$0.0069
6	$0.0326		$0.0294	$0.0189	$0.0184	$0.0090	$0.0069	$0.0031

Maximum
Commodity Rates 1/, 2/

DELIVERY ZONE

RECEIPT ZONE	0	L	1	2	3	4	5	6
0	$0.0458		$0.0688	$0.0899	$0.0997	$0.1137	$0.1250	$0.1627
L		$0.0305						
1	$0.0688		$0.0591	$0.0795	$0.0893	$0.1033	$0.1145	$0.1522
2	$0.0899		$0.0795	$0.0452	$0.0549	$0.0700	$0.0802	$0.1178
3	$0.0997		$0.0893	$0.0549	$0.0385	$0.0682	$0.0784	$0.1161
4	$0.1148		$0.1044	$0.0700	$0.0682	$0.0420	$0.0478	$0.0853
5	$0.1250		$0.1145	$0.0802	$0.0784	$0.0478	$0.0446	$0.0784
6	$0.1627		$0.1522	$0.1178	$0.1161	$0.0853	$0.0784	$0.0661

Notes:

1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment $0.0019

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Issued by: Patrick A. Johnson, Vice President
Issued on: August 30, 2007 Effective on: October 1, 2007

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TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Twenty-Ninth Revised Sheet No. 26
Superseding
Twenty-Eighth Revised Sheet No. 26

RATES PER DEKATHERM

RATE SCHEDULE NET

Rate Schedule and Rate	Base Tariff Rate	ADJUSTMENTS (ACA)	(TCSM)	(PCB) 6/	Rate After Current Adjustments
Demand Rate 1/, 5/					
Segment 0	$9.69			$0.00	$9.69
Segment 1	$1.33			$0.00	$1.33
Segment 2	$8.08			$0.00	$8.08
Segment 3	$3.07			$0.00	$3.07
Segment 4	$5.54			$0.00	$5.54
Commodity Rate 2/, 7/					
Segments 0, 1, 2, 3 & 4		$0.0019			$0.0019

Notes:

1/ A specific customer's Monthly Demand Rate is dependent upon the location of its points of receipt and delivery, and is to be determined by summing the Monthly Demand Rate components for those pipeline segments connecting said points.

2/ The applicable surcharges for ACA and TCSM will be assessed on actual quantities delivered and are not dependent upon the location of points of receipt and delivery.

3/ Reserved for future use.

4/ Reserved for future use.

5/ Rates are subject to negotiation pursuant to the terms of the Rate Schedule for NET.

6/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

7/ The applicable fuel retention percentages are listed on Sheet Nos. 130 and 131.

Issued by: Patrick A. Johnson, Vice President
Issued on: May 30, 2008 Effective on: July 1, 2008

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TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Forty-First Revised Sheet No. 26B
Superseding
Fortieth Revised Sheet No. 26B

RATES PER DEKATHERM

RATE SCHEDULE NET 284

Rate Schedule and Rate	Base Tariff Rate	ADJUSTMENTS (ACA)	(TCSM)	(PCB) 5/	Rate After Current Adjustments	Fuel and Use
Demand Rate 1/, 5/						
Segment 0	$9.65			$0.00	$9.65	
Segment 1	$1.33			$0.00	$1.33	
Segment 2	$8.08			$0.00	$8.08	
Segment 3	$5.07			$0.00	$5.07	
Segment 4	$5.54			$0.00	$5.54	
Commodity Rate 2/, 3/						
Segments 0, 1, 2, 3 & 4	$0.0019				$0.0019	6/
Extended Receipt and Delivery Rate 4/, 7/						
Segment 0	$0.3173				$0.3173	3.52%
Segment 1	$0.0437				$0.0437	0.69%
Segment 2	$0.2656				$0.2656	0.59%
Segment 3	$0.1867				$0.1867	0.73%
Segment 4	$0.1821				$0.1821	0.36%

Notes:

1/ A specific customer's Monthly Demand Rate is dependent upon the location of its points of receipt and delivery, and is to be determined by summing the Monthly Demand Rate components for those pipeline segments connecting said points.

2/ The applicable surcharges for ACA and TCSM will be assessed on actual quantities delivered and are not dependent upon the location of points of receipt and delivery.

3/ The Incremental Pressure Charge associated with service to MassPower shall be $0.0334 plus an additional Incremental Fuel Charge of 5.83%.

4/ Rates are subject to negotiation pursuant to the terms of the Rate Schedule for NET 284.

5/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

6/ The applicable fuel retention percentages are listed on Sheet No. 29A.

7/ The Extended Receipt and Delivery Rates are additive for each segment outside of the segments under Shipper's base NET-284 contract.

Issued by: Patrick A. Johnson, Vice President
Issued on: May 30, 2008 Effective on: July 1, 2008

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Seventeenth Revised Sheet No. 27
Superseding
Sixteenth Revised Sheet No. 27

RATES PER DEKATHERM

STORAGE SERVICE

Rate Schedule and Rate	Tariff Rate	ADJUSTMENTS (GCA)	(TCSR)	(PCB) 2/	Current Adjustment	Retention Percent 1/
FIRM STORAGE SERVICE (FS) - PRODUCTION AREA						
Deliverability Rate	$2.02			$0.00	$2.02	
Space Rate	$0.0248			$0.0000	$0.0248	
Injection Rate	$0.0053				$0.0053	1.49%
Withdrawal Rate	$0.0053				$0.0053	
Overrun Rate	$0.2427				$0.2427	
FIRM STORAGE SERVICE (FS) - MARKET AREA						
Deliverability Rate	$1.15			$0.00	$1.15	
Space Rate	$0.0185			$0.0000	$0.0185	
Injection Rate	$0.0102				$0.0102	1.49%
Withdrawal Rate	$0.0102				$0.0102	
Overrun Rate	$0.1380				$0.1380	
INTERRUPTIBLE STORAGE SERVICE (IS) - MARKET AREA						
Space Rate	$0.0848			$0.0000	$0.0848	
Injection Rate	$0.0102				$0.0102	1.49%
Withdrawal Rate	$0.0102				$0.0102	
INTERRUPTIBLE STORAGE SERVICE (IS) - PRODUCTION AREA						
Space Rate	$0.0893			$0.0000	$0.0893	
Injection Rate	$0.0053				$0.0053	1.49%
Withdrawal Rate	$0.0053				$0.0053	

1/ The quantity of gas associated with losses is 0.5%.
2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

Issued by: Patrick A. Johnson, Vice President
Issued on: May 30, 2008 Effective on: July 1, 2008

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Third Revised Sheet No. 29
Superseding
First Revised Sheet No. 29

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\,3\

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone 0	L	1	2	3	4	5	6
0	0.68%		2.79%	4.16%	5.08%	6.79%	7.88%	8.71%
L		1.01%						
1	1.74%		1.81%	3.28%	4.99%	5.90%	6.99%	7.82%
2	4.59%		2.13%	1.43%	2.15%	3.05%	4.15%	4.99%
3	6.05%		3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%		4.97%	2.60%	3.07%	1.09%	2.33%	2.17%
5	7.51%		5.03%	2.76%	3.14%	1.16%	1.20%	2.09%
6	8.83%		6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone 0	L	1	2	3	4	5	6
0	0.84%		2.34%	4.42%	5.04%	5.80%	6.72%	7.42%
L		0.95%						
1	1.56%		1.70%	3.69%	4.29%	5.06%	5.97%	6.67%
2	3.95%		1.88%	1.30%	1.90%	2.69%	3.58%	4.28%
3	5.19%		3.12%	1.13%	0.87%	2.32%	3.19%	3.90%
4	6.34%		4.28%	2.35%	2.57%	1.01%	1.21%	1.92%
5	6.43%		4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.62%		5.93%	3.61%	3.93%	2.20%	1.27%	0.86%

1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.

2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.

3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interruptible Transportation-X, (FT-G) Firm Transportation-G.

Issued by: Patrick A. Johnson, Vice President
Issued on: February 29, 2008 Effective on: April 1, 2008

TEXAS EASTERN TRANSMISSION, LP

SUMMARY OF RATES

Proposed Effective 2/01/2008

*RESERVATION CHARGES

	CDS	FT-1	SCT
STX-AAB	6.7360	6.5130	2.7230
WLA-AAB	2.7980	2.5750	1.1300
ELA-AAB	2.3620	2.1390	0.9500
ETX-AAB	2.1510	1.9280	0.8760
STX-STX	5.6850	5.4620	2.2930
STX-WLA	5.8410	5.6180	2.3560
STX-ELA	6.7390	6.5160	2.7220
STX-ETX	6.7400	6.5170	2.7230
WLA-WLA	2.0380	1.8150	0.8220
WLA-ELA	2.8010	2.5780	1.1300
WLA-ETX	2.8010	2.5780	1.1300
ELA-ELA	2.3640	2.1410	0.9500
ETX-ETX	2.1530	1.9300	0.8760
ETX-ELA	2.3390	2.1160	0.9500
M1-M1	4.5250	4.3020	1.8080
M1-M2	8.3800	8.1570	3.3490
M1-M3	11.0100	10.7870	4.4010
M2-M2	6.5090	6.2860	2.6020
M2-M3	9.2750	9.0520	3.7080
M3-M3	5.2850	5.0620	2.1120

7(C) RATE SCHEDULES	
FTS	5.3500
FTS-2	7.9590
FTS-4	7.7160
FTS-5	5.1790
FTS-7	6.5760
FTS-8	6.8640
X-127	7.7060
X-129	7.5430
X-130	7.5430
X-135	1.6030
X-137	4.0100

SCT DEMAND CHARGES	
Access Area	0.0010
M1-M1	0.0020
M1-M2	0.0030
M1-M3	0.0030

*USAGE CHARGES

CDS & FT-1 USAGE-1

Forward Haul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.0000	0.0000	0.0000	0.0000	0.0036	0.0251	0.0389
from WLA		0.0000	0.0000	0.0000	0.0036	0.0251	0.0389
from ELA			0.0000	0.0000	0.0036	0.0251	0.0389
from ETX				0.0000	0.0036	0.0251	0.0389
from M1					0.0068	0.0283	0.0421
from M2						0.0178	0.0318
from M3							0.0108

Backhaul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.0088						
from WLA	0.0096	0.0059					
from ELA	0.0140	0.0103	0.0087				
from ETX	0.0140	0.0103	0.0087	0.0087			
from M1	0.0323	0.0286	0.0270	0.0270	0.0183		
from M2	0.0613	0.0576	0.0560	0.0560	0.0473	0.0332	

from M3	0.0811	0.0774	0.0758	0.0758	0.0671	0.0530	0.0240

SCT USAGE-1

Forward Haul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.1780	0.1830	0.2132	0.2133	0.3613	0.5095	0.6097
from WLA		0.0569	0.0824	0.0824	0.2304	0.3786	0.4789
from ELA			0.0676	0.0676	0.2156	0.3638	0.4640
from ETX				0.0614	0.2095	0.3577	0.4579
from M1					0.1481	0.2962	0.3965
from M2						0.2243	0.3292
from M3							0.1769

Backhaul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.1900						
from WLA	0.1959	0.0661					
from ELA	0.2304	0.0959	0.0795				
from ETX	0.2305	0.0959	0.0795	0.0733			
from M1	0.3900	0.2554	0.2390	0.2329	0.1596		
from M2	0.5457	0.4111	0.3947	0.3886	0.3152	0.2397	
from M3	0.6519	0.5174	0.5009	0.4948	0.4215	0.3504	0.1903

IT-1 USAGE-1

Forward Haul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.1780	0.1831	0.2133	0.2134	0.3617	0.5098	0.6102
from WLA		0.0570	0.0825	0.0825	0.2308	0.3789	0.4793
from ELA			0.0677	0.0677	0.2160	0.3641	0.4645
from ETX				0.0615	0.2098	0.3579	0.4583
from M1					0.1483	0.2964	0.3968
from M2						0.2245	0.3294
from M3							0.1770

Backhaul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.1900						
from WLA	0.1960	0.0662					
from ELA	0.2305	0.0960	0.0796				
from ETX	0.2306	0.0960	0.0796	0.0734			
from M1	0.3904	0.2558	0.2394	0.2332	0.1598		
from M2	0.5460	0.4114	0.3950	0.3888	0.3154	0.2399	
from M3	0.6524	0.5178	0.5014	0.4952	0.4218	0.3506	0.1904

• OTHER TRANSPORTATION SERVICES

	Reservation	Usage-1	Shrinkage
LLFT	3.3400	0.0023	0.43%
	3.3400 1/		
LLIT		0.1121	0.43%
		0.1121 1/	0.43%
VKFT	0.0945		0.00%
VKIT		0.0945	0.00%
FT-1/FTS	0.6600		0.00%
FT-1/FTS-4	3.0110		0.00%
FT-1/M1	9.2392		0.40%
FT-1/NC	6.5590		0.00%
FT-1/KIV	10.4380		0.00%
FT-1/PLP	1.9410		0.00%
FT-1/LLA	1.5830		0.00%

TETCO Rate Summary

FT-1LEP	4.4610		0.00%
FT-1/IRW	0.6040 2/		0.00%
FT-1/TME	13.5211		5.10%
FT-1/TME2	15.6930		2.60%
MLS-1/FR	3.6371		0.01%
MLS-1/FA	3.8690	0.0206 3/	0.00%
MLS-1/HR	1.1120	0.0366 3/	0.01%

1/ Pursuant to Section 26 of the General Terms and Conditions
2/ Effective October 1 through April 30
3/ Per Section 3.3 of MLS-1 Rate Schedule

•STORAGE SERVICES

	RES.	SPACE	INJ.	WITH.
SS	5.4340	0.1293	0.0254	0.0339
SS-1	5.5310	0.1293	0.0254	0.0338
X-28	4.8350	0.1293	0.0254	0.0296
FSS-1	0.8950	0.1293	0.0254	0.0254
ISS-1		0.0323	0.1011	0.0254

•SHRINKAGE PERCENTAGES (December 1 through March 31)

TRANSPORTATION

	STX	WLA	ELA	ETX	M1	M2	M3
from STX	2.40%	2.58%	3.54%	3.54%	5.81%	7.57%	8.74%
from WLA	1.75%	1.75%	2.73%	2.73%	5.00%	6.76%	7.93%
from ELA	2.37%	2.37%	2.37%	2.37%	4.64%	6.40%	7.57%
from ETX	2.40%	2.37%	2.37%	2.37%	4.64%	6.40%	7.57%
from M1					2.27%	4.03%	5.20%
from M2						3.19%	4.38%
from M3							2.62%

•SHRINKAGE PERCENTAGES (April 1 through November 30)

TRANSPORTATION

	STX	WLA	ELA	ETX	M1	M2	M3
from STX	2.32%	2.46%	3.18%	3.19%	5.40%	6.73%	7.62%
from WLA	1.84%	1.84%	2.56%	2.56%	4.78%	6.11%	7.00%
from ELA	2.30%	2.30%	2.30%	2.30%	4.52%	5.85%	6.74%
from ETX	2.32%	2.30%	2.30%	2.30%	4.52%	5.85%	6.74%
from M1					2.22%	3.56%	4.44%
from M2						2.91%	3.81%
from M3							2.49%

NON-ASA RATE SCHEDULES

FTS-4 LEIDY
(Apr 1-Nov 14) 1.00%
(Nov 15-Mar 31) 4.89%

FTS 1.29%
FTS-2 0.00%
X-127 0.00%

STORAGE SERVICE	12/01-3/31	04/01-11/30
WITHDRAWALS:		
SS,SS-1,X-28	3.42%	3.33%

80

CRMSBG	0.00%	X-129	0.00%	FSS-1,ISS-1	0.99%		
FTS-5	0.00%	X-130	0.00%				
FTS-7 M3	2.00%	X-135	0.00%	INJECTIONS	0.99%		
FTS-7 M1 & M2	0.00%	X-137	1.30%	INVENTORY LEVEL	0.06%		0.06%
FTS-8 M3	1.50%						
FTS-8 M1 & M2	0.00%						

*SURCHARGES

GRI Surcharges		ACA Surcharge	
Demand Surcharge High LF	0.0000	Commodity	0.0019
Demand Surcharge Low LF	0.0000		
Commodity	0.0000		
SCT Commodity	0.0000		

*The Summary of Rates serves as a handy reference and does not replace Texas Eastern's Tariff.

Transcontinental Gas Pipe Line Corporation
FERC Gas Tariff
Third Revised Volume No. 1

Sub Fifteenth Revised Sheet No. 45.01
Superseding
1st Rev 14th Revised Sheet No. 45.01

FIRM TRANSPORTATION SERVICE RATES
APPLICABLE TO CERTIFICATED TRANSPORTATION
RENDERED PURSUANT TO SECTION 7(C)
OF THE NATURAL GAS ACT

Daily Reservation Rate Per dt

Receipt & Delivery Zone	Fixed Cost Unit Rate ($)	Variable Cost Unit Rate ($)	Electric Power Unit Rate ($)	Total Rate (1) ($)
1-1	0.07523	0.00000	0.00013	0.07536
1-2, 2-1	0.10744	0.00000	0.00027	0.10771
1-3, 3-1	0.16028	0.00000	0.00049	0.16077
1-4, 4-1	0.34876	0.00000	0.00122	0.34998
1-5, 5-1	0.48238	0.00000	0.00177	0.48415
1-6, 6-1	0.56146	0.00000	0.00212	0.56358
2-2	0.08317	0.00000	0.00014	0.08331
2-3, 3-2	0.13601	0.00000	0.00036	0.13637
2-4, 4-2	0.32449	0.00000	0.00109	0.32558
2-5, 5-2	0.45811	0.00000	0.00164	0.45975
2-6, 6-2	0.53719	0.00000	0.00199	0.53918
3-3	0.10380	0.00000	0.00022	0.10402
3-4, 4-3	0.29228	0.00000	0.00095	0.29323
3-5, 5-3	0.42590	0.00000	0.00150	0.42740
3-6, 6-3	0.50498	0.00000	0.00185	0.50683
4-4	0.23944	0.00000	0.00073	0.24017
4-5, 5-4	0.37306	0.00000	0.00128	0.37434
4-6, 6-4	0.49214	0.00000	0.00163	0.49377
4A-4A	0.09725	0.00000	0.00020	0.09745
4B-4B	0.07945	0.00000	0.00012	0.07957
4A-4B, 4B-4A	0.12574	0.00000	0.00032	0.12606
5-5	0.18458	0.00000	0.00055	0.18513
5-6, 6-5	0.26366	0.00000	0.00090	0.26456
6-6	0.13004	0.00000	0.00035	0.13039

Gathering Charges

In addition to the charges above, the gathering rates on Sheet No. 33 shall apply to quantities transported through gathering facilities.

Notes: (1) The Fixed and Variable Cost unit rates plus the Electric Power unit rate.

Issued by: Frank J. Ferazzi, Vice President
Issued on: March 9, 2007 Effective on: April 1, 2007
Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP01-245-020, issued March 1, 2007

Transcontinental Gas Pipe Line Corporation
FERC Gas Tariff
Third Revised Volume No. 1

Twenty-First Revised Sheet No. 44
Superseding
Twentieth Revised Sheet No. 44

FIRM AND INTERRUPTIBLE TRANSPORTATION FUEL REQUIREMENTS

Fuel Retention Percentages (for Receipts other than Zone 4A or Zone 4B)

Receipt	Delivery						
	Zone 1	Zone 2	Zone 3	Zone 4	Zone 4A & 4B (See Note 1)	Zone 5	Zone 6
Zone 1	0.27%	0.66%	1.09%	2.80%	2.80%	4.11%	4.90%
Zone 2		0.39%	0.78%	2.53%	2.53%	3.84%	4.63%
Zone 3			0.39%	2.14%	2.14%	3.45%	4.24%
Zone 4				1.75%	1.75%	3.06%	3.85%
Zone 5						1.31%	2.10%
Zone 6							0.79%

Fuel Retention Percentages (for Receipts in Zone 4A or Zone 4B)

Receipt	Delivery								
	Zone 1 (See Note 2)	Zone 2 (See Note 2)	Zone 3 (See Note 2)	Forward Haul in Zone 4	Backhaul Haul in Zone 4	Zone 4A	Zone 4B	Zone 5	Zone 6
Zone 4A	0.45%	0.45%	0.45%	2.20%	0.45%	0.45%	0.45%	3.51%	4.30%
Zone 4B	0.73%	0.73%	0.73%	2.48%	0.73%	0.73%	0.28%	3.79%	4.58%

The above fuel retention percentages apply only to the forward-haul portion, if any, of a transportation. For transactions in which the receipt zone is downstream of the delivery zone, the within zone fuel retention percentage(s) will apply for each zone(s) in which there is a forward haul movement of gas. No fuel will be retained on transportation which does not include a forward-haul movement of gas.

Notes: (1) Transportation deliveries to Zone 4A or Zone 4B do not entail the forward-haul movement of gas in Zone 4A or Zone 4B.

(2) The stated fuel retention percentages for deliveries to Zones 1, 2 or 3 assume no forward-haul movement of gas in Zones 1, 2 or 3.

Issued by: Frank J. Ferazzi, Vice President
Issued on: March 1, 2007
Effective on: April 1, 2007

TransCanada

Canadian and Export Transportation Tolls
Approved 2008 Final Tolls
(Final Tolls are unchanged from the effective June Approved Interim Tolls)

Line No	Particulars	Demand Toll ($/GJ/mo)	Commodity Toll ($/GJ)	100% LF Toll ($/GJ)
	(a)	(b)	(c)	(d)
	Canadian Firm Transportation			
1	Saskatchewan Zone	6.23896	0.01969	0.22418
2	Manitoba Zone	12.20548	0.03694	0.43954
3	Western Zone	20.07405	0.06391	0.72208
4	Northern Zone	30.41993	0.09501	1.09338
5	North Bay Junction	33.33775	0.10736	1.20040
6	Eastern Zone	38.93622	0.12339	1.39999
7	Southwest Zone	33.37110	0.10747	1.20160
	Export Firm Transportation			
8	Empress to Emerson	13.91324	0.04241	0.49866
9	Empress to St. Clair	33.33105	0.10733	1.20015
10	Empress to Chippawa	37.84493	0.12015	1.36441
11	Empress to Niagara Falls	37.61530	0.12005	1.35334
12	Empress to Iroquois	38.67493	0.12620	1.39322
13	Empress to Cornwall	39.30207	0.12701	1.41560
14	Empress to Philipsburg	41.46266	0.13423	1.49366
15	Empress to Napierville	41.24620	0.13351	1.48584
16	Empress to East Hereford	43.75566	0.14190	1.57851
	Shorthaul Firm Transportation			
17	Emerson to Union Gas - CDA	23.79583	0.07533	0.85852
18	Emerson to Niagara	24.66675	0.07836	0.88707
19	Emerson to Chippawa	24.69537	0.07846	0.88814
20	Dawn to Enbridge Gas - CDA	4.85708	0.01215	0.17173
21	Dawn to Enbridge Gas - EDA	9.85413	0.02693	0.35202
22	Dawn to Union Gas - CDA	4.06382	0.00943	0.14303
23	Dawn to Union Gas - EDA	8.09049	0.02304	0.28839
24	Dawn to Gaz Métropolitain - EDA	11.76913	0.03554	0.42141
25	Dawn to Iroquois	9.32811	0.02709	0.33293
26	Dawn to Niagara	4.95188	0.01245	0.17481
27	Dawn to Chippawa	4.98151	0.01255	0.17583
28	Dawn to East Hereford	14.26816	0.04360	0.51144
29	Dawn to Philipsburg	11.97616	0.03594	0.42960
30	Kirkwall to Chippawa	2.64252	0.00473	0.09137
31	Parkway to Union Gas- EDA	5.27656	0.01383	0.18683
32	Parkway to Iroquois	6.51542	0.01769	0.23130
33	Parkway to Enbridge Gas - CDA	2.16907	0.00312	0.07424
34	Parkway to Gaz Métropolitain - EDA	8.86644	0.02613	0.31973
35	Parkway to Philipsburg	9.16348	0.02663	0.32987
36	St. Clair to Union SWDA	1.26791	0.00014	0.04171
37	St. Clair to Chippawa	5.27694	0.01364	0.18656
38	St. Clair to East Hereford	14.66459	0.04459	0.52213

* All tolls are expressed and payable in Canadian Dollars.

TransCanada

Canadian and Export Transportation Tolls
Approved 2008 Final Tolls
(Final Tolls are unchanged from the effective June Approved Interim Tolls)

Line No	Particulars	Demand Toll ($/GJ/mo)	Commodity Toll ($/GJ)
	(a)	(b)	(c)
	Storage Transportation Service		
1	Centra Gas Manitoba - MDA	3.00917	0.00645
2	Union Gas - WDA	18.73333	0.05161
3	Union Gas - NDA	7.88583	0.02282
4	Union Gas - EDA	5.17667	0.01335
5	Kingston PUC	4.99417	0.01280
6	Gaz Metropolitain - EDA	6.95667	0.02613
7	Enbridge - CDA	1.29667	0.00022
8	Enbridge - EDA	3.26250	0.00700
9	Cornwall	7.30250	0.01931
10	Philipsburg	9.15333	0.02650

Line No	Particulars	Commodity Toll ($/GJ)
	(a)	(b)
	Enhanced Capacity Release	
11	ECR Surcharge	0.040

Line No	Delivery Pressure	Demand Toll ($/GJ/mo)	Commodity Toll ($/GJ)	Daily Equivalent *(1) ($/GJ)
	(a)	(b)	(c)	(d)
1	Emerson - 1 (Viking)	0.04565	0.00000	0.00150
2	Emerson - 2 (Great Lakes)	0.05944	0.00000	0.00195
3	Dawn	0.06461	0.00000	0.00212
4	Niagara Falls	0.09325	0.00000	0.00306
5	Iroquois	0.49571	0.00000	0.01626
6	Chippewa	0.85651	0.00000	0.02809
7	East Hereford	1.46867	0.01895	0.06711

*(1) The Demand Daily Equivalent Toll is only applicable to STS Injections, IT, Diversions and STFT.

System Average Unit Cost of Transportation

Line No	Particulars	Functionalized ($000's)	Applicable Allocation Units (GJ)	Unit Costs
	(a)	(b)	(c)	(d)
8	Fixed Energy - ($/GJ)	94,343	6,409,367	14.7195503082
9	Transmission - Variable - ($/GJ-km)	91,548	2,208,799,890,501	0.0000414471
10	Transmission - Fixed - ($/GJ-km)	1,463,914	9,840,308,746	0.1487670475

Vector Pipeline L.P.
FERC Gas Tariff
Original Volume No. 1

Seventh Revised Sheet No. 20
Superseding
Sixth Revised Sheet No. 20

STATEMENT OF RATES AND CHARGES

All rates are stated in U.S. $

Rate Schedule FT-1 1/

Recourse Rates:

	Zone 1 2/		Zone 2 2/	
	Maximum	Minimum	Maximum	Minimum
Reservation Charge ($ per Dth per month)	$1.4570	0.0000	$9.9523	0.0000
Usage Charge ($ per Dth)	0.0000	0.0000	0.0000	0.0000
ACA Charge	0.0019	0.0019	0.0019	0.0019
Usage and ACA Charge	0.0019	0.0019	0.0019	0.0019

Negotiated Rates:

The effective maximum negotiated charge for any negotiated rate transportation agreement is the charge agreed to by the parties, as set forth in the attached Tariff sheets.

Rate Schedule FT-L 1/

Recourse Rates:

	Zone 1 2/		Zone 2 2/	
	Maximum	Minimum	Maximum	Minimum
Reservation Charge ($ per Dth per month)	$0.9780	0.0000	$6.6803	0.0000
Usage Charge ($ per Dth)	0.0157	0.0000	0.1076	0.0000
ACA Charge	0.0019	0.0019	0.0019	0.0019
Usage and ACA Charge	0.0176	0.0019	0.1095	0.0019

Negotiated Rates:

The effective maximum negotiated charge for any negotiated rate transportation agreement is the charge agreed to by the parties, as set forth in the attached Tariff sheets.

Issued by: Craig Fishbeck, President
Issued on: August 27, 2007

Effective on: October 1, 2007

STATEMENT OF TOLLS

FIRM TRANSPORTATION SERVICE TOLLS

15 Year Term Firm Transportation Service Tolls*	FT-1/FT-H**	FT-L
• Reservation Charge for Transportation Service between the International Boundary and Dawn, Ontario (GJ per month)	$0.5705	$0.3829
• Usage Charge for Transportation Service between the International Boundary and Dawn, Ontario (Per GJ)	$0.0000	$0.0062

** For FT-H service, Shipper will be billed the Reservation Charge agreed to with Transporter multiplied by Shipper's Contracted Capacity times an hourly factor equal to 24 divided by the Hourly Delivery Period stated in the Transportation Agreement.

10 Year Term Firm Transportation Service Tolls

All tolls for 10 year term firm Transportation service shall be negotiated between Shipper and Transporter. The maximum negotiated toll for such service is capped at 115% of the stated Maximum 15 Year Term firm Transportation service toll.

Firm Transportation Service Tolls For A Term Less Than 10 Years

All tolls for firm Transportation service for a term of less than 10 years shall be negotiated between Shipper and Transporter. The maximum negotiated toll for such service is capped at 300% of the stated Maximum 15 Year firm Transportation service Toll.

INTERRUPTIBLE TRANSPORTATION SERVICE

All tolls for interruptible Service shall be negotiated between Shipper and Transporter. The maximum negotiated toll for such service is capped at 300% of the stated Maximum 15 Year firm Transportation service Toll.

PARK AND LOAN SERVICE

Tolls Applicable to Park and Loan Service:*

Maximum Toll (Per GJ)	Minimum Toll (Per GJ)
$0.369	$0.00

Contract . ....

EXHIBIT I

Rates:

Monthly Deliverability Rate:	$ 2.4754 per Dth
Monthly Capacity Rate:	$ 0.0238 per Dth
Injection Rate:	$ 0.00 per Dth
Withdrawal Rate:	$ 0.00 per Dth
Authorized Overrun Rate:	$ 0.05 per Dth
Interruptible Rate:	$ 0.05 per Dth

Service Parameters:

Maximum Storage Quantity (MSQ): 3,400,000 Dth

Maximum Daily Injection Quantity (MDIQ):

Inventory	MDIQ
April 1 through October 31	17,000 Dth/d Firm
November 1 through March 31	17,000 Dth/d Interruptible

Maximum Daily Withdrawal Quantity (MDWQ):

Inventory	MDWQ
November 1 through November 30	64,600 Dth/d Firm
December 1 through March 31	
Inventory ≥ 680,000 Dth	34,000 Dth/d Firm
Inventory ≥ 340,000 Dth and < 680,000 Dth	22,780 Dth/d Firm
Inventory ≥ 0 Dth and < 340,000 Dth	13,600 Dth/d Firm
April 1 through October 31	34,000Dth/d Interruptible

Primary Receipt Point(s):	W-10 / Vector Interconnect
Secondary Receipt Point(s):	W-10 / MichCon Interconnect
Primary Delivery Point(s):	W-10 / Vector Interconnect
Secondary Delivery Point(s):	W-10 / MichCon Interconnect

Attachment NUI-FXW-5
Storage Inventory Analysis

Unitil
Northern Utilities, Inc.

Northern Utilities, Inc

Storage Analysis

Washington 10 Storage

Month	Beginning Inventory Volume	Injections	Withdrawals	Ending Inventory Volume	Beginning Inventory Cost	Beginning Inventory Rate	Injection Rate	Injected Value	Withdrawn Value	Ending Inventory Value	Interest Rate	Carrying Costs	Ending Inventory Value including Carrying Costs	Withdrawal Charges	Withdrawn Value plus Charges
May-09	858,185	497,962	-	1,356,147	$ 6,257,500	$ 7.29	$ 4.68	$ 2,329,297	$ -	$ 8,586,798	3.25%	$ 20,102	$ 8,606,899	$ -	$ -
Jun-09	1,356,147	481,899	-	1,838,046	$ 8,606,899	$ 6.35	$ 4.78	$ 2,304,782	$ -	$ 10,911,681	3.25%	$ 26,431	$ 10,938,113	$ -	$ -
Jul-09	1,838,046	497,963	-	2,336,008	$ 10,938,113	$ 5.95	$ 4.91	$ 2,443,476	$ -	$ 13,381,589	3.25%	$ 32,933	$ 13,414,522	$ -	$ -
Aug-09	2,336,008	497,962	-	2,833,971	$ 13,414,522	$ 5.74	$ 5.00	$ 2,491,260	$ -	$ 15,905,783	3.25%	$ 39,705	$ 15,945,487	$ -	$ -
Sep-09	2,833,971	378,689	-	3,212,660	$ 15,945,487	$ 5.63	$ 5.06	$ 1,916,352	$ -	$ 17,861,839	3.25%	$ 45,781	$ 17,907,620	$ -	$ -
Oct-09	3,212,660	-	-	3,212,660	$ 17,907,620	$ 5.57		$ -	$ -	$ 17,907,620	3.25%	$ 48,500	$ 17,956,119	$ -	$ -
Nov-09	3,212,660	-	53,696	3,158,964	$ 17,956,119	$ 5.59		$ -	$ 300,116	$ 17,656,003	3.25%	$ 48,225	$ 17,704,228	$ -	$ 300,116
Dec-09	3,158,964	-	777,595	2,381,369	$ 17,704,228	$ 5.60		$ -	$ 4,357,984	$ 13,346,244	3.25%	$ 42,048	$ 13,388,291	$ -	$ 4,357,984
Jan-10	2,381,369	-	959,281	1,422,088	$ 13,388,291	$ 5.62		$ -	$ 5,393,174	$ 7,995,117	3.25%	$ 28,957	$ 8,024,074	$ -	$ 5,393,174
Feb-10	1,422,088	-	799,364	622,724	$ 8,024,074	$ 5.64		$ -	$ 4,510,377	$ 3,513,697	3.25%	$ 15,624	$ 3,529,321	$ -	$ 4,510,377
Mar-10	622,724	-	485,922	136,802	$ 3,529,321	$ 5.67		$ -	$ 2,753,988	$ 775,333	3.25%	$ 5,829	$ 781,162	$ -	$ 2,753,988
Apr-10	136,802	-	-	136,802	$ 781,162	$ 5.71		$ -	$ -	$ 781,162	3.25%	$ 2,116	$ 783,278	$ -	$ -

Tennessee Storage

Month	Beginning Inventory Volume	Injections	Withdrawals	Ending Inventory Volume	Beginning Inventory Cost	Beginning Inventory Rate	Injection Rate	Injected Value	Withdrawn Value	Ending Inventory Value	Interest Rate	Carrying Costs	Ending Inventory Value including Carrying Costs	Withdrawal Charges	Withdrawn Value plus Charges
May-09	145,527	50,439	-	195,966	$ 1,390,329	$ 9.55	$ 4.91	$ 247,767	$ -	$ 1,638,096	3.25%	$ 4,101	$ 1,642,197	$ -	$ -
Jun-09	195,966	49,012	-	244,978	$ 1,642,197	$ 8.38	$ 5.02	$ 246,233	$ -	$ 1,888,430	3.25%	$ 4,781	$ 1,893,211	$ -	$ -
Jul-09	244,978	69	-	245,048	$ 1,893,211	$ 7.73	$ 5.16	$ 355	$ -	$ 1,893,569	3.25%	$ 5,128	$ 1,898,696	$ -	$ -
Aug-09	245,048	-	-	245,048	$ 1,898,696	$ 7.75		$ -	$ -	$ 1,898,696	3.25%	$ 5,142	$ 1,903,839	$ -	$ -
Sep-09	245,048	-	-	245,048	$ 1,903,839	$ 7.77		$ -	$ -	$ 1,903,839	3.25%	$ 5,156	$ 1,908,995	$ -	$ -
Oct-09	245,048	-	-	245,048	$ 1,908,995	$ 7.79		$ -	$ -	$ 1,908,995	3.25%	$ 5,170	$ 1,914,165	$ -	$ -
Nov-09	245,048	-	-	245,048	$ 1,914,165	$ 7.81		$ -	$ -	$ 1,914,165	3.25%	$ 5,184	$ 1,919,349	$ -	$ -
Dec-09	245,048	-	42,584	202,464	$ 1,919,349	$ 7.83		$ -	$ 333,541	$ 1,585,808	3.25%	$ 4,747	$ 1,590,555	$ 746	$ 334,287
Jan-10	202,464	-	68,883	133,580	$ 1,590,555	$ 7.86		$ -	$ 541,149	$ 1,049,406	3.25%	$ 3,575	$ 1,052,981	$ 684	$ 541,833
Feb-10	133,580	-	66,574	67,006	$ 1,052,981	$ 7.88		$ -	$ 524,789	$ 528,192	3.25%	$ 2,141	$ 530,333	$ 388	$ 525,175
Mar-10	67,006	-	67,006	0	$ 530,333	$ 7.91		$ -	$ 530,333	$ -	3.25%	$ -	$ -	$ 683	$ 531,017
Apr-10	0	-	-	0	$ -			$ -	$ -	$ -	3.25%	$ -	$ -	$ -	$ -

Northern Utilities, Inc.

Storage Analysis

LNG Storage

Month	Beginning Inventory Volume	Injections	Withdrawals	Ending Inventory Volume	Beginning Inventory Cost	Beginning Inventory Rate	Injection Rate	Injected Value	Withdrawn Value	Ending Inventory Value	Interest Rate	Carrying Costs	Ending Inventory Value Including Carrying Costs	Withdrawal Charges	Withdrawn Value plus Charges
May-09	11,250	1,395	1,395	11,250	$ 103,235	$ 9.18	$ 9.03	$ 12,593	$ 12,801	$ 103,026	3.25%	$ 279	$ 103,306		$ 12,801
Jun-09	11,250	1,350	1,350	11,250	$ 103,306	$ 9.18	$ 9.03	$ 12,186	$ 12,397	$ 103,095	3.25%	$ 280	$ 103,375		$ 12,397
Jul-09	11,250	1,395	1,395	11,250	$ 103,375	$ 9.19	$ 9.03	$ 12,593	$ 12,818	$ 103,149	3.25%	$ 280	$ 103,429		$ 12,818
Aug-09	11,250	1,395	1,395	11,250	$ 103,429	$ 9.19	$ 9.03	$ 12,593	$ 12,825	$ 103,196	3.25%	$ 280	$ 103,476		$ 12,825
Sep-09	11,250	1,350	1,350	11,250	$ 103,476	$ 9.20	$ 9.03	$ 12,186	$ 12,417	$ 103,245	3.25%	$ 280	$ 103,525		$ 12,417
Oct-09	11,250	1,395	1,395	11,250	$ 103,525	$ 9.20	$ 9.03	$ 12,593	$ 12,837	$ 103,281	3.25%	$ 280	$ 103,561		$ 12,837
Nov-09	11,250	11,250	11,250	11,250	$ 103,561	$ 9.21	$ 5.94	$ 66,814	$ 103,561	$ 66,814	3.25%	$ 231	$ 67,044		$ 103,561
Dec-09	11,250	1,395	1,395	11,250	$ 67,044	$ 5.96	$ 5.94	$ 8,285	$ 8,314	$ 67,016	3.25%	$ 182	$ 67,197		$ 8,314
Jan-10	11,250	1,395	1,395	11,250	$ 67,197	$ 5.97	$ 5.94	$ 8,285	$ 8,332	$ 67,150	3.25%	$ 182	$ 67,332		$ 8,332
Feb-10	11,250	1,260	1,260	11,250	$ 67,332	$ 5.99	$ 5.94	$ 7,483	$ 7,541	$ 67,274	3.25%	$ 182	$ 67,456		$ 7,541
Mar-10	11,250	1,395	1,395	11,250	$ 67,456	$ 6.00	$ 5.94	$ 8,285	$ 8,365	$ 67,376	3.25%	$ 183	$ 67,559		$ 8,365
Apr-10	11,250	2,484	2,484	11,250	$ 67,559	$ 6.01	$ 5.94	$ 14,674	$ 14,734	$ 67,399	3.25%	$ 183	$ 67,582		$ 14,734

TETCO Storage

Month	Beginning Inventory Volume	Injections	Withdrawals	Ending Inventory Volume	Beginning Inventory Cost	Beginning Inventory Rate	Injection Rate	Injected Value	Withdrawn Value	Ending Inventory Value	Interest Rate	Carrying Costs	Ending Inventory Value Including Carrying Costs	Withdrawal Charges	Withdrawn Value plus Charges
May-09	-	-	-	-	$ -	N/A		$ -	$ -	$ -	3.25%	$ -	$ -	$ -	$ -
Jun-09	-	-	-	-	$ -	N/A		$ -	$ -	$ -	3.25%	$ -	$ -	$ -	$ -
Jul-09	-	-	-	-	$ -	N/A		$ -	$ -	$ -	3.25%	$ -	$ -	$ -	$ -
Aug-09	-	-	-	-	$ -	N/A		$ -	$ -	$ -	3.25%	$ -	$ -	$ -	$ -
Sep-09	-	-	-	-	$ -	N/A		$ -	$ -	$ -	3.25%	$ -	$ -	$ -	$ -
Oct-09	-	-	-	-	$ -	N/A		$ -	$ -	$ -	3.25%	$ -	$ -	$ -	$ -
Nov-09	-	-	-	-	$ -	N/A		$ -	$ -	$ -	3.25%	$ -	$ -	$ -	$ -
Dec-09	-	-	-	-	$ -	N/A		$ -	$ -	$ -	3.25%	$ -	$ -	$ -	$ -
Jan-10	-	-	-	-	$ -	N/A		$ -	$ -	$ -	3.25%	$ -	$ -	$ -	$ -
Feb-10	-	-	-	-	$ -	N/A		$ -	$ -	$ -	3.25%	$ -	$ -	$ -	$ -
Mar-10	-	-	-	-	$ -	N/A		$ -	$ -	$ -	3.25%	$ -	$ -	$ -	$ -
Apr-10	-	-	-	-	$ -	N/A		$ -	$ -	$ -	3.25%	$ -	$ -	$ -	$ -

Northern Utilities, Inc.

Storage Analysis

Propane Storage

Month	Beginning Inventory Volume	Injections	Withdrawals	Ending Inventory Volume	Beginning Inventory Cost	Beginning Inventory Rate	Injection Rate	Injected Value	Withdrawn Value	Ending Inventory Value	Interest Rate	Carrying Costs	Ending Inventory Value Including Carrying Costs	Withdrawal Charges	Withdrawn Value plus Charges
May-09	-	-	-	-	$ -			$ -	$ -	$ -	3.25%	$ -	$ -		$ -
Jun-09	-	-	-	-	$ -			$ -	$ -	$ -	3.25%	$ -	$ -		$ -
Jul-09	-	-	-	-	$ -			$ -	$ -	$ -	3.25%	$ -	$ -		$ -
Aug-09	-	-	-	-	$ -			$ -	$ -	$ -	3.25%	$ -	$ -		$ -
Sep-09	-	-	-	-	$ -			$ -	$ -	$ -	3.25%	$ -	$ -		$ -
Oct-09	-	-	-	-	$ -			$ -	$ -	$ -	3.25%	$ -	$ -		$ -
Nov-09	-	-	-	-	$ -			$ -	$ -	$ -	3.25%	$ -	$ -		$ -
Dec-09	-	-	-	-	$ -			$ -	$ -	$ -	3.25%	$ -	$ -		$ -
Jan-10	-	-	-	-	$ -			$ -	$ -	$ -	3.25%	$ -	$ -		$ -
Feb-10	-	-	-	-	$ -			$ -	$ -	$ -	3.25%	$ -	$ -		$ -
Mar-10	-	-	-	-	$ -			$ -	$ -	$ -	3.25%	$ -	$ -		$ -
Apr-10	-	-	-	-	$ -			$ -	$ -	$ -	3.25%	$ -	$ -		$ -

Northern Utilities, Inc.
Portland Natural Gas Transmission System, Inc. Meter Error Pay-Back
November 2008 through Februrary 20089

Month	Beginning Month Remaining Volume	Volume Received		NH Allocator	NH Allocated	
		Monthly	Cumulative		Monthly	Cumulative
Nov-08	758,502	114,000	114,000	51.74%	58,985	58,985
Dec-08	644,502	111,600	225,600	45.86%	51,180	110,165
Jan-09	532,902	42,842	268,442	54.65%	23,414	133,579
Feb-09	490,060	38,696	307,138		-	133,579

Attachment NUI-FXW-6

Hedging Plan

Unitil
Northern Utilities, Inc.

Northern Utilities, Inc.

Review of Hedging Plans for Winter 2009-10 and Summer 2009

Projected Firm Sendout Requirement				
Winter 2009-10			**Summer 2009**	
	Nov-09	677,665	May-09	391,965
	Dec-09	1,038,651	Oct-09	388,954
	Jan-10	1,254,871		
	Feb-10	1,139,721		
	Mar-10	930,057		
	Apr-10	642,140		
Firm Sendout Requirement		5,682,906		780,919

Calculation of Non-Pipeline Supplies			
Winter 2009-10		**Summer 2009**	
Washington 10	3,400,000	NA	
TCPL Fuel	1.47%	NA	
PNGTS Fuel	0.00%	NA	
Granite Fuel	0.05%	NA	
Washington 10 Delivered - Total	3,348,332	NA	
NH Capacity Assignment	-184,360	NA	
ME Capacity Assignment	-206,961	NA	
Washington 10 Delivered - Allocated to Sales	2,957,011	NA	
Tennessee Storage	259,337	NA	
Tennessee Fuel	2.17%	NA	
Granite Fuel	0.05%	NA	
Tenn Storage Delivered	253,583	NA	
NH Capacity Assignment	-13,963	NA	
ME Capacity Assignment	-1,246	NA	
Tenn. Storage Delivered - Allocated to Sales	238,374	NA	
Distrigas	756,000	NA	
Granite Fuel	0.05%	NA	
Distrigas Delivered	755,622	NA	
NH Capacity Assignment	-41,221	NA	
ME Capacity Assignment	-11,566	NA	
Distrigas Delivered - Allocated to Sales	702,835	NA	
Total Non-Pipeline Supplies	3,898,221	Total Non-Pipeline Supplies	0

Analysis of Hedging Plans			
Winter 2009-10		**Summer 2009**	
Pipeline Requirement (Firm Sendout Requirement less Non-Pipeline Supplies)	1,784,685		780,919
Time Triggered Contracts (40% times Pipeline Requirement divided by 10,000)	71		31
Price-Triggered Contracts (30% times Pipeline Requirement divided by 10,000)	54		23
Plan Contracts (Sum of Time- and Price-Triggered Contracts)	125		54
Actual Contracts as of 2/12/2009 (Monthly Hedging Report - Sum for Season)	149		70
Actual Contracts less Plan Contracts	24		16

Northern Utilities, Inc. Summer 2010 Hedging Plan					
Period	Projected Sendout	Time-Triggered Volume (40%)	Total Time-Triggered Contracts	Price Triggered Volume (Up to 30%)	Contracts per Price Trigger
May-10	410,876	164,351	16	123,263	12
Oct-10	405,508	162,203	16	121,652	12
Summer 2010	816,384	326,554	32	244,915	24

NISOURCE WINTER PRICE MODEL
As of January 28, 2009

The following incorporates the natural gas market for the winter months (May & Oct – Apr) as specified on a rolling basis. The data is broken down into two time periods and adjusted into today's dollar using the Producer Price Index as published by the U.S. Department of Labor.

The two time periods are as follows:
Rolling Long Term / 4 Year -

March 2005 through April 2005
May 2005 & October 2005 through April 2006
May 2006 & October 2006 through April 2007
May 2007 & October 2007 through April 2008
May 2008 & October 2008 through February 2009

Short Term / 1 Year -

March 2008 through April 2008
May 2008 & October 2008 through February 2009

Adjusted Quadrants:	
4th Quadrant	8.41 – 14.95
3rd Quadrant	7.33 – 8.41
2nd Quadrant	6.61 – 7.33
1st Quadrant	4.44 – 6.61
Deciles:	
100%	14.95
90%	11.52
80%	8.78
70%	8.12
60%	7.58
50%	7.33
40%	7.04
30%	6.75
20%	6.38
10%	5.90
MIN	4.44
Mean	7.85
Median	7.33

Northern Utilities, Inc.
Hedging Program, Summer 2010
Calculation of Price Targets

Tier 1		Tier 2		Tier 3	
Percentile	Price	Percentile	Price	Percentile	Price
70	$ 8.12	40	$ 7.04		
60	$ 7.58	30	$ 6.75		
65	$ 7.85	35	$ 6.90	20	$ 6.38

Northern Utilities Inc.
Price Risk Management
Profit and Loss Statement
Feb-2009

Account # 007-11500

Current

ACB	$9,324,763.84
TE	$7,023,050.00
LV	$2,351,283.84

Date		Contracts	Entry Price	Exit Price	Profit and Loss
ACTIVITY-Reach profit and loss total for all trades closed with this month's activity					
[illegible]	Bot Mar10 Futures	12	$5.760	[illegible]	$0.00
[illegible]	Bot Oct10 Futures	4	$6.190	[illegible]	$0.00
[illegible]	Bot Oct10 Futures	8	$6.200	[illegible]	$0.00
02/24/09	Sold Mar09 Futures [illegible]	2	$8.000	$4.080	[illegible]
02/24/09	Sold Mar09 Futures [illegible]	1	$9.020	$4.080	($49,400.00)
02/24/09	Sold Mar09 Futures [illegible]	1	$8.760	$4.080	($46,800.00)
02/24/09	Sold Mar09 Futures [illegible]	2	$8.495	$4.080	($88,300.00)
02/24/09	Sold Mar09 Futures [illegible]	1	$8.875	$4.080	($47,950.00)
02/24/09	Sold Mar09 Futures [illegible]	1	$10.080	$4.080	($60,000.00)
02/24/09	Sold Mar09 Futures [illegible]	2	$10.300	$4.080	($124,400.00)
02/24/09	Sold Mar09 Futures [illegible]	1	$11.540	$4.080	($74,600.00)
02/24/09	Sold Mar09 Futures [illegible]	2	$12.490	$4.080	($170,200.00)
02/24/09	Sold Mar09 Futures [illegible]	1	$13.870	$4.080	($94,900.00)
02/24/09	Sold Mar09 Futures [illegible]	1	$10.000	$4.080	($59,200.00)
02/24/09	Sold Mar09 Futures [illegible]	1	$8.500	$4.080	($44,200.00)
02/24/09	Bot Mar09 NM Swap	84	$4.070	[illegible]	$0.00
02/26/09	Sold Mar09 NM Swap [illegible]	84	$4.070	$4.080	($2,240.00)
	Net P&L				($974,390.00)

		Contracts	Price	Subtotal	Total
TRANSACTION COSTS-New activity					
	Transaction Cost-Futures	24	$6.21	($149.04)	
	Transaction Cost-Futures Globex	0	$3.96	$0.00	
	Transaction Cost - Futures EFS	16	$5.71	($130.36)	
	Transaction Cost-Enter Options	0	$9.72	$0.00	
	Transaction Cost-Exit Options	0	$3.37	$0.00	
	Transaction Cost-Assign/Exer	0	$11.37	$0.00	
	Transaction Cost - NYM Henry Hub Swap	128	$1.85	($236.80)	
	Statement error to be corrected 3/2009	-1	$52.00	$52.00	
	Total New Transaction Costs				($473.20)

Date			Subtotal	Total
MARGIN CASH BALANCE				
02/01/09	Beginning Balance-carried forward from last month			$8,540,503.07
	Interest Credit (for Jan09)		[illegible]	
	Net Deposit to Margin Account		[illegible]	
	Option Premiums of new activity and closed open option positions			
		$0.00		
		$0.00		
	Monthly Option Premium		$0.00	
02/28/09	Monthly Net P&L		($974,390.00)	
02/28/09	Monthly Transaction Costs		($473.20)	
02/28/09	*Total Monthly Cash Adjustment*			$784,260.77
02/28/09	*Ending Balance (ACB)*			$9,324,763.84

OPEN FUTURES POSITIONS-Total Trade Equity		Transaction Type *	QTY	Entry Price	12/31/2008 Price	Profit and Loss
09/26/07	Bot April Futures	TS	2	$7.920	$4.180	($74,440.00)
10/09/07	Bot April Futures	TS	2	$8.140	$4.180	($78,840.00)
11/28/07	Bot April Futures	TS	2	$7.836	$4.180	($74,760.00)
12/27/07	Bot April Futures	TS	2	$7.840	$4.180	($73,840.00)
01/28/08	Bot April Futures	TS	2	$8.120	$4.180	($78,440.00)
02/27/08	Bot April Futures	TS	2	$8.730	$4.180	($90,840.00)
03/27/08	Bot April Futures	TS	2	$9.384	$4.180	($99,840.00)
04/28/08	Bot April Futures	TS	2	$10.070	$4.180	($117,440.00)
05/28/08	Bot April Futures	TS	2	$10.700	$4.180	($130,040.00)
06/26/08	Bot April Futures	TS	2	$11.920	$4.180	($148,080.00)
07/28/08	Bot April Futures	TS	2	$9.234	$4.180	($110,740.00)
08/27/08	Bot April Futures	TS	2	$8.030	$4.180	($88,840.00)
09/17/08	Bot May9 Futures	TS	1	$8.800	$4.270	($45,320.00)
04/28/08	Bot May9 Futures	TS	1	$9.880	$4.275	($56,050.00)
05/28/08	Bot May9 Futures	TS	1	$10.550	$4.270	($62,720.00)
06/26/08	Bot May9 Futures	TS	1	$11.320	$4.275	($70,450.00)
07/28/08	Bot May9 Futures	TS	2	$9.170	$4.275	($97,840.00)
08/27/08	Bot May9 Futures	TS	2	$8.020	$4.275	($85,440.00)
09/02/08	Bot May9 Futures	PT1	4	$8.130	$4.275	($151,080.00)
09/03/08	Bot May9 Futures	PT1	1	$8.135	$4.275	($38,570.00)

* TS = Time based
PT1 = Price based, [illegible]
PT2 = Price based, [illegible]
PT3 = Price based, [illegible]

Month	Settlement Price
Apr-09	[illegible]
May-09	[illegible]
Jun-09	

09/25/08	Sot May9 Futures	PTS	5	$8.180	$4.276	($195,600.00)
09/29/08	Sot May9 Futures	TS	2	$8.060	$4.276	($75,840.00)
10/02/08	Sot May9 Futures	PTS	2	$7.850	$4.276	($71,480.00)
10/08/08	Sot May9 Futures	PTS	3	$7.880	$4.276	($107,460.00)
10/30/08	Sot May9 Futures	TS	1	$6.920	$4.276	($26,430.00)
11/24/08	Sot May9 Futures	TS	2	$6.750	$4.276	($49,480.00)
12/31/08	Sot May9 Futures	TS	2	$5.685	$4.276	($28,180.00)
01/28/09	Sot May09 Futures	TS	1	$4.835	$4.276	($5,520.00)
03/27/08	[illegible]	TS	2	$9.970	$4.785	($90,100.00)
04/29/08	[illegible]	TS	2	$10.170	$4.785	($108,100.00)
05/29/08	[illegible]	TS	1	$10.340	$4.785	($55,750.00)
06/26/08	[illegible]	TS	2	$11.535	$4.785	($137,300.00)
07/29/08	[illegible]	TS	2	$9.535	$4.785	($91,500.00)
08/27/08	[illegible]	TS	2	$8.460	$4.785	($53,700.00)
09/25/08	[illegible]	PTS	6	$8.550	$4.785	($217,160.00)
09/26/08	[illegible]	PTS	1	$8.484	$4.785	($37,000.00)
09/25/08	[illegible]	PTS	2	$8.535	$4.785	($75,000.00)
09/29/08	[illegible]	PTS	2	$8.569	$4.785	($75,680.00)
09/29/08	[illegible]	PTS	1	$8.370	$4.785	($35,850.00)
09/29/08	[illegible]	PTS	2	$8.478	$4.785	($74,100.00)
10/06/08	[illegible]	PTS	1	$8.050	$4.785	($32,650.00)
10/08/08	[illegible]	PTS	5	$8.045	$4.785	($164,000.00)
10/29/08	[illegible]	TS	2	$7.320	$4.785	($51,350.00)
11/24/08	[illegible]	TS	2	$7.180	$4.785	($47,700.00)
12/31/08	[illegible]	TS	2	$6.570	$4.785	($36,100.00)
01/28/09	[illegible]	TS	2	$5.145	$4.785	($7,600.00)
08/27/08	Sot Nov9 Futures	PTS	4	$8.690	$5.240	($142,800.00)
09/26/08	Sot Nov9 Futures	TS	1	$8.780	$5.280	($35,000.00)
10/02/08	Sot Nov9 Futures	PTS	1	$8.560	$5.280	($32,800.00)
10/02/08	Sot Nov9 Futures	PTS	3	$8.570	$5.280	($98,700.00)
10/08/08	Sot Nov9 Futures	PTS	2	$7.687	$5.240	($53,740.00)
10/08/08	Sot Nov9 Futures	PTS	2	$7.909	$5.280	($53,760.00)
10/29/08	Sot Nov9 Futures	TS	2	$7.650	$5.280	($47,400.00)
11/24/08	Sot Nov9 Futures	TS	2	$7.530	$5.280	($45,000.00)
12/31/08	Sot Nov9 Futures	TS	1	$6.640	$5.280	($13,600.00)
01/28/09	Sot Nov09 Futures	TS	2	$5.760	$5.280	($9,600.00)
08/26/08	Sot Dec9 Futures	PTS	5	$8.830	$5.844	($149,250.00)
09/29/08	Sot Dec9 Futures	TS	2	$9.120	$5.840	($65,300.00)
10/06/08	Sot Dec9 Futures	PTS	5	$8.570	$5.845	($136,250.00)
10/16/08	Sot Dec9 Futures	PTS	5	$8.095	$5.845	($112,200.00)
10/29/08	Sot Dec9 Futures	TS	1	$8.030	$5.845	($21,850.00)
11/24/08	Sot Dec9 Futures	TS	2	$7.910	$5.845	($41,300.00)
12/31/08	Sot Dec9 Futures	TS	2	$7.330	$5.845	($29,700.00)
01/28/09	Sot Dec09 Futures	TS	2	$6.880	$5.845	($10,600.00)
08/25/08	Sot Jan10 Futures	PTS	5	$8.450	$6.115	($106,750.00)
09/29/08	Sot Jan10 Futures	TS	2	$9.345	$6.115	($64,600.00)
10/10/08	Sot Jan10 Futures	PTS	5	$8.436	$6.115	($121,000.00)
10/24/08	Sot Jan10 Futures	PTS	1	$8.064	$6.115	($19,490.00)
10/21/08	Sot Jan10 Futures	PTS	4	$8.057	$6.115	($78,000.00)
10/29/08	Sot Jan10 Futures	TS	3	$8.248	$6.115	($42,550.00)
11/24/08	Sot Jan10 Futures	TS	1	$8.180	$6.115	($20,470.00)
12/31/08	Sot Jan10 Futures	TS	2	$7.800	$6.115	($33,700.00)
01/28/09	Sot Jan10 Futures	TS	2	$6.685	$6.115	($11,400.00)
08/25/08	Sot Feb10 Futures	PTS	1	$9.435	$6.125	($33,100.00)
08/25/08	Sot Feb10 Futures	PTS	1	$9.440	$6.125	($33,150.00)
09/25/08	Sot Feb10 Futures	PTS	1	$9.443	$6.125	($33,170.00)
09/29/08	Sot Feb10 Futures	PTS	1	$9.443	$6.125	($33,180.00)
09/25/08	Sot Feb10 Futures	PTS	1	$9.445	$6.125	($33,200.00)
09/26/08	Sot Feb10 Futures	TS	1	$9.380	$6.125	($32,550.00)
10/10/08	Sot Feb10 Futures	PTS	2	$8.528	$6.125	($48,060.00)
10/10/08	Sot Feb10 Futures	PTS	2	$8.527	$6.125	($48,040.00)
10/10/08	Sot Feb10 Futures	PTS	1	$8.535	$6.125	($24,100.00)
10/24/08	Sot Feb10 Futures	PTS	3	$8.070	$6.125	($57,250.00)
10/29/08	Sot Feb10 Futures	TS	2	$8.240	$6.125	($42,300.00)
11/24/08	Sot Feb10 Futures	TS	2	$8.150	$6.125	($40,750.00)
12/31/08	Sot Feb10 Futures	TS	1	$7.610	$6.125	($14,850.00)
01/28/09	Sot Feb10 Futures	TS	2	$6.680	$6.125	($11,100.00)
09/26/08	Sot Mar10 Futures	PTS	4	$9.030	$6.005	($122,000.00)
09/29/08	Sot Mar10 Futures	TS	4	$9.130	$6.005	($125,000.00)
10/07/08	Sot Mar10 Futures	PTS	1	$8.554	$6.005	($25,540.00)
10/07/08	Sot Mar10 Futures	PTS	1	$8.561	$6.005	($25,560.00)
10/07/08	Sot Mar10 Futures	PTS	2	$8.584	$6.005	($51,180.00)
10/23/08	Sot Mar10 Futures	PTS	1	$8.055	$6.005	($20,460.00)
10/29/08	Sot Mar10 Futures	TS	3	$8.095	$6.005	($62,850.00)
11/24/08	Sot Mar10 Futures	TS	3	$7.980	$6.005	($59,250.00)
12/31/08	Sot Mar10 Futures	TS	3	$7.410	$6.005	($42,150.00)
01/29/09	Sot Mar10 Futures	TS	3	$6.560	$6.005	($16,650.00)
09/25/08	Sot Apr10 Futures	PTS	12	$8.455	$5.710	($329,400.00)
09/26/08	Sot Apr10 Futures	TS	2	$8.380	$5.710	($53,000.00)
10/08/08	Sot Apr10 Futures	PTS	6	$8.020	$5.710	($138,600.00)
10/29/08	Sot Apr10 Futures	TS	3	$7.430	$5.710	($51,600.00)
11/24/08	Sot Apr10 Futures	TS	2	$7.410	$5.710	($34,000.00)
12/31/08	Sot Apr10 Futures	TS	3	$6.880	$5.710	($35,100.00)
01/29/09	Sot Apr10 Futures	TS	2	$6.260	$5.710	($11,400.00)
02/18/09	Sot May10 Futures	TS	12	$5.780	$5.740	($4,800.00)
02/18/09	Sot Oct10 Futures	TS	4	$6.190	$6.145	($1,800.00)
02/18/09	Sot Oct10 Futures	TS	8	$6.200	$6.145	($4,400.00)
02/28/09	*Net Futures Open Trade Equity*		287			($7,273,456.00)
02/28/09	*Total Trade Equity (TE)*					$2,051,383.84

Jul 09	
Aug 09	
Sep 09	
Oct 09	[illegible]
Nov 09	[illegible]
Dec 09	[illegible]
Jan 10	[illegible]
Feb 10	[illegible]
Mar 10	[illegible]
Apr 10	[illegible]
May 10	[illegible]
Oct 10	[illegible]

OPEN OPTIONS POSITIONS-Net Liquidating Value

		QTY	Entry Price	[illegible] Price	Profit and Loss
02/28/09	Current Option Premium received				
	No Open Options				$0.00
					$0.00
02/28/09	Net Options Liquidating Value	0			$0.00
	Previous Option Premium				
		0	$0.000		$0.00
		0	$0.000		$0.00
02/28/09	Net Previous Option Premium				$0.00
02/28/09	Net Liquidating Value (LV)				$2,951,253.84

Summary of Open Futures

02/28/09		Total # Futures	Time Based QTY	Avg Entry Price	Price Triggered QTY	Avg Entry Price	02/28/09 Price	Profit and Loss
By Season								
	2008/09 Winter	24	24	$9.014	0	$0.000	$4.198	($1,156,840.00)
	2009/09 Summer	70	38	$8.372	35	$8.252	$4.548	($2,633,930.00)
	2009/10 Winter	149	22	$7.874	67	$8.537	$5.859	($3,472,840.00)
	2009/10 Summer	34	24	$8.585	0	$0.000	$5.943	($11,000.00)
	Total by season	237	148	$7.784	122	$8.470	$4.846	($7,273,410.00)
By Month								
	Apr9 Futures	24	24	$9.014	0	$0.000	$4.198	($1,156,840.00)
	May9 Futures	31	16	$8.139	15	$8.050	$4.278	($1,189,130.00)
	Oct9 Futures	39	19	$8.566	20	$8.390	$4.794	($1,448,790.00)
	Nov9 Futures	20	8	$7.290	12	$8.453	$5.280	($630,540.00)
	Dec9 Futures	24	9	$7.729	13	$8.624	$5.843	($647,300.00)
	Jan10 Futures	24	9	$7.595	15	$8.684	$5.516	($505,820.00)
	Feb10 Futures	23	8	$7.551	15	$8.879	$6.125	($524,200.00)
	Mar10 Futures	28	10	$7.909	12	$8.619	$6.045	($619,380.00)
	Apr10 Futures	30	12	$7.363	18	$8.316	$5.718	($863,400.00)
	May10 Futures	12	12	$8.785	0	$0.000	$5.746	($4,800.00)
	Oct10 Futures	12	12	$8.157	0	$0.000	$6.145	($6,200.00)
	Total by month	243	131	$8.141	122	$8.470	$5.318	($7,273,410.00)

Detail of Open Futures

02/28/09		QTY	Avg Entry Price	02/28/09 Price	Profit and Loss
2008/09 Winter					
Apr09 Futures					
	Time Based	24	$9.014	$4.198	($1,156,840.00)
	Price Triggered - Level 1	0	$0.000	$4.198	$0.00
	Price Triggered - Level 2	0	$0.000	$4.198	$0.00
	Price Triggered - Level 3	0	$0.000	$4.198	$0.00
	Subtotal	24	$9.014	$4.198	($1,156,840.00)
Total Winter 2008/09		24	$9.014	$4.198	($1,156,840.00)
2009/09 Summer					
May09 Futures					
	Time Based	16	$8.139	$4.278	($617,320.00)
	Price Triggered - Level 1	5	$8.131	$4.278	($192,650.00)
	Price Triggered - Level 2	5	$8.390	$4.278	($205,600.00)
	Price Triggered - Level 3	5	$7.860	$4.278	($179,100.00)
	Subtotal	31	$8.131	$4.278	($1,189,130.00)
Oct09 Futures					
	Time Based	19	$8.566	$4.794	($722,590.00)
	Price Triggered - Level 1	8	$8.350	$4.785	($287,100.00)
	Price Triggered - Level 2	4	$8.544	$4.745	($292,280.00)
	Price Triggered - Level 3	8	$8.546	$4.745	($136,800.00)
	Subtotal	39	$8.480	$4.794	($1,448,790.00)
Total Summer 2009/09		70	$8.312	$4.548	($2,633,930.00)
2009/10 Winter					
Nov09 Futures					
	Time Based	8	$7.290	$5.280	($160,800.00)
	Price Triggered - Level 1	4	$8.850	$5.280	($142,800.00)
	Price Triggered - Level 2	4	$8.579	$5.280	($131,580.00)
	Price Triggered - Level 3	4	$7.969	$5.280	($107,690.00)
	Subtotal	20	$7.968	$5.280	($595,610.00)
Dec09 Futures					
	Time Based	9	$7.729	$5.843	($169,740.00)
	Price Triggered - Level 1	5	$8.230	$5.843	($169,750.00)
	Price Triggered - Level 2	5	$8.570	$5.843	($136,350.00)
	Price Triggered - Level 3	5	$8.090	$5.843	($112,350.00)
	Subtotal	24	$8.291	$5.843	($587,300.00)

Jan10 Futures				
Time Based	9	$7.398	$8.115	($648,604.00)
Price Triggered - Level 1	9	$9.492	$8.115	($496,750.00)
Price Triggered - Level 2	5	$8.636	$8.115	($121,000.00)
Price Triggered - Level 3	5	$8.008	$8.115	($87,570.00)
Subtotal	28	$8.423	$8.115	($853,878.00)
Feb10 Futures				
Time Based	8	$7.891	$8.125	($141,380.00)
Price Triggered - Level 1	5	$9.491	$8.125	($168,604.00)
Price Triggered - Level 2	5	$8.827	$8.125	($420,080.00)
Price Triggered - Level 3	3	$8.070	$8.125	($87,250.00)
Subtotal	21	$8.405	$8.125	($574,436.00)
Mar10 Futures				
Time Based	18	$7.406	$6.005	($304,740.00)
Price Triggered - Level 1	4	$9.230	$6.005	($126,000.00)
Price Triggered - Level 2	6	$8.314	$6.005	($184,680.00)
Price Triggered - Level 3	0	$0.000	$6.005	$0.00
Subtotal	28	$8.234	$6.005	($618,280.00)
Apr10 Futures				
Time Based	12	$7.260	$5.710	($186,400.00)
Price Triggered - Level 1	0	$0.000	$5.710	$0.00
Price Triggered - Level 2	10	$8.455	$5.710	($328,440.00)
Price Triggered - Level 3	6	$8.026	$5.710	($128,800.00)
Subtotal	36	$7.869	$5.710	($563,406.00)
Total Winter 2009/10	149	$8.189	$5.859	($3,472,646.00)
2009/10 Summer				
May10 Futures				
Time Based	12	$5.780	$5.740	($4,800.00)
Price Triggered - Level 1	0	$0.000	$5.740	$0.00
Price Triggered - Level 2	0	$0.000	$5.740	$0.00
Price Triggered - Level 3	0	$0.000	$5.740	$0.00
Subtotal	12	$5.780	$5.740	($4,800.00)
Oct10 Futures				
Time Based	12	$6.197	$6.145	($6,200.00)
Price Triggered - Level 1	0	$0.000	$6.145	$0.00
Price Triggered - Level 2	0	$0.000	$6.145	$0.00
Price Triggered - Level 3	0	$0.000	$6.145	$0.00
Subtotal	12	$6.197	$6.145	($6,200.00)
Total Summer 2009/10	24	$5.988	$5.943	($11,000.00)